

Portland General Electric
RFP for Solar Photovoltaic Pilot Program Projects > 10 and ≤ 100 kW
Issue Date: September 9, 2011

Definitions and terms used in this RFP are consistent with Oregon Public Utility Commission Order No. 10-198, Order No. 10-200, and Order No. 11-339.

I. Eligible Projects

All Eligible Systems located on retail customer facilities in territory served by Portland General Electric (“PGE” or “the Company”) are eligible to participate in this RFP. Qualifying Systems must meet all of the eligibility requirements in OAR 860-084-0120 and OAR 860-084-130. Eligible Systems may not be purchased with state or Energy Trust of Oregon incentives, and must have installed nameplate generating capacity over 10 kW up to and including 100 kW DC where the output is not offsetting load. PGE will own rights to 100% of the renewable energy certificates produced by the Eligible System. Qualifying Systems must be eligible to make wholesale sales of energy at market based rates to be eligible to participate as Bid-option Systems in the pilot program. Qualifying Facilities under the Public Utility Regulatory Policies Act (PURPA) are not eligible to participate.

II. 2011 Capacity Availability

Capacity available for competitive bid of medium-sized (>10 and ≤100 kW DC) commercial PV systems in PGE service territory is 769 kW DC nameplate.

III. Key Dates

| Event | Date |
|--------------------------------------|---|
| Bid Response Deadline | Monday, October 3, 2011 |
| Bid Award Date | Monday, October 24, 2011 |
| Capacity Reservation Start Date | Monday, October 24, 2011 |
| Interconnection Application Deadline | Tuesday, December 27, 2011 |
| Capacity Reservation Expiration Date | System must be installed and have passed local Authority Holding Jurisdiction’s final electrical inspection within 12 months of capacity reservation start date |

IV. Bid Response Requirements

All bidders must complete and submit the Capacity Reservation Application as Exhibit A. Winning bidders must abide by the terms of the Solar Photovoltaic Pilot Program and Interconnection Services Agreement and PGE Rate Schedule 216. A contract may only be issued to an active retail electricity consumer of PGE.

Per OAR 860-084-0195(5), PGE must require a capacity reservation deposit fee of \$20 per kW*¹ of the proposed system DC nameplate capacity. The reservation deposit is due upon receipt of the application package. The fee is refundable in the event that the capacity reservation is not accepted by the Company. For winning bidders, the fee is refundable only after the completed installation of your system within allotted timelines. Payment instructions are included in the Capacity Reservation Application.

Incomplete applications or applications submitted without the capacity reservation deposit will be rejected.

Please submit bid to:
PGE Solar Payment Option
RFP for Large Scale Systems
PO Box 4079
Portland, OR 97208-4079

V. Commercial PV System Project Requirements

An Eligible System must be:

- Permanently installed in the State of Oregon on the same property as the property where the retail electricity consumer buys electricity from PGE;
- Associated with a single consumption meter that is unassociated to any other eligible systems in this program;
- Constructed from new components;
- In compliance with the siting, design, interconnection, installation, and electric output standards and codes required by Oregon law;
- Installed with meters or other devices to monitor and measure the quantity of energy generated and connected into the distribution feeder that services the consumer at the property;
- Meet the quality and service standards applied by the Energy Trust of Oregon and the Oregon Department of Energy;
- Paid for pursuant to no tariff schedule other than Schedule 216.

VI. Bid Award Criteria

¹ *PGE is required to collect the deposit amount as stated in the rule in effect at the time the deposit is made by the customer. Currently, OAR 860-084-0195(3) requires a capacity reservation deposit of \$20 per kW of the proposed system size. The proposed rule OAR 860-084-0195(5) in Docket No. AR 558 requires a deposit of \$500 or \$20 kW, whichever is larger. If this proposed rule is adopted before the bid option enrollment window closes, applicants whose systems sizes are 25 kW or smaller will be required to submit the balance of the deposit.

- Per OAR 860-084-0195 (4)(c), selection of winning bids must be based solely on the bidder's volumetric incentive rate (VIR) bid.
- If multiple bids are received for the same VIR, bids demonstrating site control will be given preference. Evidence of site control may include demonstrated ownership of the site or a letter from the landlord agreeing to the installation of a solar photovoltaic system on the property.
- All Bids will be time and date stamped when received.
- If multiple bids request the same volumetric incentive rate and also demonstrate site control, then bids will be awarded in order of the earliest time/ date stamp, provided that the bid does not exceed the remaining available capacity.

VII. Questions

Please call the PGE Solar Payment Option number at (503) 464-8200.

EXHIBIT A
PGE CAPACITY RESERVATION APPLICATION