

**Solar Payment Option System
Application for Level 3 Interconnection**



*(applies to a photovoltaic system with 500 kW DC nameplate capacity or less
not meeting Level 1 or Level 2 Interconnection requirements)*

1) Customer:

Tracking No. *(provided with notification of Capacity Reservation Date)*: _____

Name: _____

Company Name *(if applicable)*: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Telephone: _____ Cell/Evening: _____

E-Mail Address: _____

2) System Installer (must be an Energy Trust Trade Ally):

Company Name: _____

Contact Name: _____

Contractor License No. _____ Electrical Supervisor: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Office Telephone: _____ Cell: _____

E-Mail Address: _____

3) Consulting Engineer (if applicable):

Company Name: _____

Contact Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Office Telephone: _____ Cell: _____

E-Mail Address: _____

4) Facility Information:

Existing PGE Account where backfeed will occur *(from PGE bill)*: _____

Estimated Commissioning Date: _____

Location *(if different from Applicant's address listed above)*:

Street Address: _____

City: _____ State: _____ Zip Code: _____

5) Estimated Energy Generation:

(section does not apply to systems with 100 kW – 500 kW nameplate)

Systems applying for participation in the Solar Payment Option must be sized to generate 90% or less than existing service’s annual usage. If annual usage is unavailable, usage will be estimated by PGE based upon the rolling average of three years’ usage by a similarly situated site.

Annual kilowatt-hours (kWh) production estimate must use a forecasting methodology consistent with the methodologies used by the Energy Trust of Oregon and the Oregon Department of Energy.

System Estimate (annual): _____ kWh

6) Electric Service Information for Where Solar Facility Will be Interconnected:

Main Service Entrance Rating: _____ Amps

Service Voltage: _____ Volts

Type of Service:

Single-Phase 3-Phase Wye 3-Phase Delta

7) Certified Component Information:

List interconnection components/system(s) to be used in the Solar facility that are lab certified by a Nationally Recognized Testing Laboratory (NRTL).

Component/System	NRTL Providing Label & Listing
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____

Please attach copies of manufacturer brochures or technical specifications.

8) Required Facility Information to be Attached:

- One-Line Diagram Attached (*showing full circuit from solar panels to existing PGE meter, including new production meter, disconnect, all protective devices, etc.*)
- Site Plan Attached (*documenting PGE meter location, system disconnect location, etc.*)
- Installation Test Plan Attached (*listing procedures to verify system is properly installed, operating normally, and responding properly to system disturbances and utility outages*)

9) Solar Facility:

Generator Nameplate Capacity: _____ DC kW (*STC total for all panels*)

Panel Information:

Solar Panel Manufacturer: _____

Model No. _____ Quantity: _____

Rated Voltage (*individual unit*): _____ Volts

Open Circuit Voltage (*if applicable*): _____ Volts

Rated Current (*individual unit*): _____ Amps

Short Circuit Current (*if applicable*): _____ Amps

Inverter Information:

Manufacturer: _____

Model No. _____ Quantity: _____

Nameplate Capacity Rated Output: _____ Amps _____ Volts _____ kW

Efficiency: _____ % Power Factor: _____

Additional Inverter Information (if more than one model of inverter used):

Manufacturer: _____

Model No. _____ Quantity: _____

Nameplate Capacity Rated Output: _____ Amps _____ Volts _____ kW

Efficiency: _____ % Power Factor: _____

10) Customer Consent to Data Release

I hereby acknowledge and agree that PGE may release information concerning my participation in the Pilot to the Oregon Department of Revenue, the Oregon Department of Energy, the Oregon Public Utility Commission and the Energy Trust of Oregon. PGE shall use reasonable efforts to pursue appropriate confidentiality terms with the above agencies and organizations.

11) Customer Signature:

I hereby attest that the information submitted on this application is accurate to the best of my knowledge. I certify that the system is to be constructed from new components and compliant with Oregon Public Utility Commission quality and reliability requirements for photovoltaic systems. I also certify that the system will be first operational and online after July 1, 2010.

Applicant Signature: _____ Date: _____

Printed Name: _____ Title (if applicable): _____

An application fee is required before the application can be processed. Please verify that the appropriate fee is included with the application request form:

Application fee payable to **Portland General Electric** included.

Amount: \$ _____ (\$100 base plus \$2 per kW of DC Nameplate Capacity)

12) Mail Completed Interconnection Application with Application Fee to:

PGE Solar Payment Option
PO Box 4079
Portland, OR 97208-4079

13) Utility Receipt Acknowledgement:

Receipt of a completed application is hereby acknowledged.

Approval for a Level 3 Solar Payment Option System interconnection is contingent upon the Applicant’s Generator Facility passing the Level 1 screens and completing the review process set forth in OPUC Rule AR 538, Division 084 and is not granted by the utility’s receipt acknowledgement signature on this Application Form.

Utility Signature: _____ Date: _____

Printed Name: _____ Title: _____

14) Utility Interconnection Application Approval:

Utility Signature: _____ Date: _____

Printed Name: _____ Title: _____