

**PORTLAND GENERAL ELECTRIC COMPANY
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**SCHEDULE 7
RESIDENTIAL SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Residential Customers.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Single Phase Service	\$10.00		
Three Phase Service	\$14.00		(I)
<u>Transmission and Related Services Charge</u>	0.243	¢ per kWh	(I)
<u>Distribution Charge</u>	3.349	¢ per kWh	(I)
<u>Energy Charge</u>			
Standard Service			
First 500 kWh	5.900	¢ per kWh	(I)(C)
501 – 1,000 kWh	7.643	¢ per kWh	(I)(C)
Over 1,000 kWh	8.400	¢ per kWh	(I)(C)
<u>Time-of-Use (TOU) Portfolio Option (enrollment is necessary)</u>			
On-Peak Period	13.527	¢ per kWh	(I)
Mid-Peak Period	7.643	¢ per kWh	(I)
Off-Peak Period	4.509	¢ per kWh	(I)
First 500 kWh block adjustment	(1.743)	¢ per kWh	(I)(C)
Over 1,000 kWh block adjustment	0.757	¢ per kWh	(I)(C) (D)

* See Schedule 100 for applicable adjustments.

SCHEDULE 7 (Concluded)

SPECIAL CONDITIONS (Continued)

Pertaining to the TOU Option (Continued)

- | | | |
|----|---|------------|
| | | (D) |
| 4. | The Customer must provide the Company access to the meter on a monthly basis. | (T) |
| 5. | After a Customer's initial 12 months of service on the TOU Option, the Company will calculate what the Customer would have paid under Standard Service and compare billings. If the Customer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded Standard Service Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount in excess of 10% either as a bill credit or refund check. No refund will be issued for Customers not meeting the 12 month requirement. | (C) |
| 6. | The Company may recover lost revenue from the TOU Option through Schedule 105. | (T) |
| 7. | Billing will begin for any Customer on the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date. | (T) |
| 8. | The Company may choose to offer promotional incentives, including but not limited to rebates or coupons. | (T) |

**SCHEDULE 9
STABLE RATE PILOT
(NO NEW SERVICE)**

PURPOSE

This pilot is a renewable Portfolio option which provides price stability and promotes the development of new renewable energy resources.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To the first 5 aMW (43,800,000 kWh) of total estimated annual load from Residential and Small Nonresidential Customers. This schedule is available only to those customers enrolled under Schedule 9 as of May 31, 2007.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD):

Basic Charge:

Residential Basic Charge:			
Single Phase	\$10.00 ⁽¹⁾		(I)
Three Phase	\$14.00 ⁽¹⁾		
Nonresidential Basic Charge			
Single Phase	\$12.00 ⁽¹⁾		
Three Phase	\$16.00 ⁽¹⁾		

Stable Rate:

Residential Stable Rate	8.780 ¢ per kWh ⁽²⁾
Nonresidential Stable Rate	9.740 ¢ per kWh ⁽²⁾
Wind Development Fund	0.300 ¢ per kWh ⁽²⁾

(1) The Basic Charge for Residential and Nonresidential Customers under this schedule will mirror the Basic Charge in Schedule 7 and Schedule 32. The Basic Charge may fluctuate with changes in the respective schedules.

(2) The Residential Stable Rate, the Nonresidential Stable Rate and Wind Development Fund (WDF) Charge will not be modified for the term of this pilot.

**SCHEDULE 12
RESIDENTIAL CRITICAL PEAK PRICING PILOT**

PURPOSE

This Critical Peak Pricing (CPP) pilot is a demand response option for eligible residential Customers. CPP provides Customers a price incentive to curtail peak loads during Critical Peak hours up to ten days for each six month season. The Company will notify the Customer on the day prior to each Load Reduction Day. The CPP pilot is expected to be conducted from November 1, 2010 through October 31, 2012.

AVAILABLE

In all territory served by the Company.

APPLICABLE

Subject to selection by the Company, approximately 2,000 eligible Residential (Schedule 7) Customers may elect to participate in the CPP pilot. Eligible Customers must have an Advanced Metering Infrastructure (AMI) meter. Participating Customers will be transferred from Schedule 7 to Schedule 12 for the season(s) of participation in the CPP pilot.

MONTHLY RATE

For purposes of this schedule, there are two seasons, Summer (May 1 – October 31) and Winter (November 1 – April 30). For each season a Customer participates in the CPP pilot, the Customer will be billed pursuant to this Schedule 12. For Customers who participate in the CPP pilot for only one season, Schedule 12 will apply for the season the Customer participates in the CPP pilot, and Schedule 7 will apply for the season the Customer does not participate in the CPP pilot.

Subject to approved rate revisions prior to CPP pilot implementation, the sum of the following charges per Point of Delivery (POD)* will apply to Customers participating in the CPP pilot:

<u>Basic Charge</u>			
Single Phase Service	\$10.00		
Three Phase Service	\$14.00		(I)
<u>Transmission and Related Services Charge</u>	0.243	¢ per kWh	
<u>Distribution Charge</u>	3.349	¢ per kWh	
<u>Energy Charge</u>			
Off-Peak Period	6.100	¢ per kWh	
On-Peak Period	7.600	¢ per kWh	
Critical Peak (when called)	35.930	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

**SCHEDULE 15
OUTDOOR AREA LIGHTING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Customers for outdoor area lighting.

CHARACTER OF SERVICE

Lighting services, which consist of the provision of Company-owned luminaires mounted on Company-owned poles, in accordance with Company specifications as to equipment, installation, maintenance and operation.

The Company will replace lamps on a scheduled basis. Subject to the Company's operating schedules and requirements, the Company will replace individual burned-out lamps as soon as reasonably possible after the Customer notifies the Company of the burn-out.

MONTHLY RATE

Included in the service rates for each installed luminaire are the following pricing components:

<u>Transmission and Related Services Charge</u>	0.195	¢ per kWh	(I)
<u>Distribution Charge</u>	3.654	¢ per kWh	(I)
<u>Cost of Service Energy Charge</u>	5.540	¢ per kWh	(R)

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)

Rates for Area Lighting

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate ⁽¹⁾ Per Luminaire</u>
Cobrahead				
Mercury Vapor	175	7,000	66	\$11.89 ⁽²⁾
	400	21,000	147	19.56 ⁽²⁾
	1,000	55,000	374	41.71 ⁽²⁾
HPS				
	70	6,300	30	8.28 ⁽²⁾
	100	9,500	43	9.55
	150	16,000	62	11.36
	200	22,000	79	13.41
	250	29,000	102	15.60
	310	37,000	124	18.41 ⁽²⁾
	400	50,000	163	21.37
Flood, HPS				
	100	9,500	43	9.94 ⁽²⁾
	200	22,000	79	13.50 ⁽²⁾
	250	29,000	102	15.95
	400	50,000	163	21.69
Shoebox, HPS (bronze color, flat lens or drop lens, multi-volt)				
	70	6,300	30	9.09
	100	9,500	43	10.52
	150	16,500	62	12.58
Special Acorn Type, HPS	100	9,500	43	13.42
HADCO Victorian, HPS				
	150	16,500	62	14.91
	200	22,000	79	16.64
	250	29,000	102	18.89
Early American Post-Top, HPS				
Black	100	9,500	43	10.51
Special Types				
Cobrahead, Metal Halide	175	12,000	71	12.47
Flood, Metal Halide	400	40,000	156	21.02
Flood, HPS	750	105,000	285	35.60

(1) See Schedule 100 for applicable adjustments.
(2) No new service.

(I)

SCHEDULE 15 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate Per Luminaire⁽¹⁾</u>	
Special Types (Continued)					
HADCO Independence, HPS	100	9,500	43	\$12.77	(I)
	150	16,000	62	14.56	(I)
HADCO Capitol Acorn, HPS	100	9,500	43	17.09	(R)
	150	16,000	62	18.88	(R)
	200	22,000	79	20.48	(I)
	250	29,000	102	22.64	
HADCO Techtra, HPS	100	9,500	43	20.44	
	150	16,000	62	22.23	
	250	29,000	102	32.63	
KIM Archetype, HPS	250	29,000	102	20.23	
	400	50,000	163	25.76	
Holophane Mongoose, HPS	150	16,000	62	13.59	
	250	29,000	102	17.44	
	400	50,000	163	23.20	(I)

Rates for Area Light Poles

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rate Per Pole</u>
Wood, Standard	35 or less	\$5.98
	55 or less	7.51
Wood, Painted for Underground	35 or less	6.99 ⁽²⁾
Wood, Curved Laminated	30 or less	8.68 ⁽²⁾
Aluminum, Regular	16	7.40
	25	12.03
	30	13.03
	35	14.33
Aluminum, Fluted Ornamental	14	14.07

(1) See Schedule 100 for applicable adjustments.

(2) No new service.

**SCHEDULE 32
SMALL NONRESIDENTIAL
STANDARD SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers. A Small Nonresidential Customer is a Customer that has not exceeded 30 kW more than once within the preceding 13 months, or with seven months or less of service has not exceeded 30 kW.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

Basic Charge

Single Phase Service	\$12.00
Three Phase Service	\$16.00

Transmission and Related Services Charge

0.228 ¢ per kWh

Distribution Charge

First 5,000 kWh	3.541 ¢ per kWh
Over 5,000 kWh	0.817 ¢ per kWh

Energy Charge

Standard Service	6.487 ¢ per kWh
or	

Time-of-Use (TOU) Portfolio Option (enrollment is necessary)

On-Peak Period	11.135 ¢ per kWh
Mid-Peak Period	6.487 ¢ per kWh
Off-Peak Period	3.709 ¢ per kWh

(I)

(I)

(D)

* See Schedule 100 for applicable adjustments.

SCHEDULE 32 (Continued)

DAILY PRICE

The Daily Price, applicable with Direct Access Service, is available to those Customers who were served under Schedule 532 and subsequently returned to this schedule before meeting the minimum term requirement of Schedule 532. The Customer will be charged the Daily Price charge of this schedule until the term requirement of Schedule 532 is met.

(C)

The Daily Price will consist of:

- the Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Firm Index)
- plus 0.258¢ per kWh for wheeling
- times a loss adjustment factor of 1.0826

(I)
(R)

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SPECIAL CONDITIONS

1. Customers served under this schedule may at any time notify the Company of their intent to choose Direct Access Service. Notification must conform to the requirements established in Rule K.
2. Customers must enroll to receive service under any portfolio option. Customers may initially enroll or make one portfolio change per year without incurring the Portfolio Enrollment Charge as specified in Schedule 300.

SCHEDULE 32 (Continued)

SPECIAL CONDITIONS (Continued)

Pertaining to Renewable Portfolio Options

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. The Company will not accept enrollments from accounts with poor credit history. For the purposes of this rate schedule, poor credit history is defined as: a) having a time payment agreement that has not been kept current from month to month, b) having received two or more final disconnect notices in the past 12 months; or c) having been involuntarily disconnected in the past 12 months.
3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.

Pertaining to the TOU Option

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received notice two weeks prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.
2. Participation requires a one year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.
3. The Customer must take service at 120/240 volts or greater. Single phase 2-wire grounded service is not eligible because of special metering requirements.
4. The Customer must provide the Company access to the meter on a monthly basis. (T)(D)

SCHEDULE 32 (Concluded)

SPECIAL CONDITIONS (Continued)

Pertaining to the TOU Option (Continued)

5. At the end of the Customer's first 12 months of service under the TOU Option, the Company will calculate what the Customer would have paid under Standard Service and compare billings. If the Customer's Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded the Standard Service Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount in excess of 10% either as a bill credit or refund check. No refund will be issued for Customers not meeting the 12-month requirement. (T) (C)
6. The Company will recover lost revenue from the TOU Option through Schedule 105. (T)
7. Billing will begin for any Customer on the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date. (T)
8. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons. (T)

TERM

Service under this schedule will not be for less than one year.

**SCHEDULE 38
LARGE NONRESIDENTIAL OPTIONAL TIME-OF-DAY
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

This optional schedule is applicable to Large Nonresidential Customers: 1) served at Secondary voltage with a monthly Demand that does not exceed 200 kW more than once in the preceding 13 months; or 2) who were receiving service on Schedule 38 as of December 31, 2006.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Single Phase Service	\$20.00		
Three Phase Service	\$25.00		
<u>Transmission and Related Services Charge</u>	0.216	¢ per kWh	(I)
<u>Distribution Charge</u>	5.372	¢ per kWh	(I)
<u>Energy Charge**</u>			
On-Peak Period	6.756	¢ per kWh	(R)
Off-Peak Period	5.506	¢ per kWh	(R)

* See Schedule 100 for applicable adjustments.

** On-peak Period is Monday-Friday, 7:00 a.m. to 8:00 p.m. off-peak Period is Monday-Friday, 8:00 p.m. to 7:00 a.m.; and all day Saturday and Sunday.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In Addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

REACTIVE DEMAND

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

SCHEDULE 38 (Concluded)

DIRECT ACCESS DEFAULT SERVICE

A Customer returning to Schedule 38 service before completing the term of service specified in Schedule 538, must be billed at the Daily Price for the remainder of the term. This provision does not eliminate the requirement to receive service on Schedule 81 when notice is insufficient. The Daily Price under this schedule is as follows:

Daily Price Option - The Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Firm Index) plus 0.258¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Quarterly Election Enrollment Window. (I)

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Secondary Delivery Voltage	1.0826	(R)
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ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SPECIAL CONDITIONS

1. Service under this schedule will begin on the first day of the Customer's regularly scheduled Billing Period.
2. In no case will the Company refund a Customer by retroactively adjusting the rate at which service was billed prior to the date the Customer begins service on this schedule. (D)

TERM

Service will be for not less than one year or as otherwise provided under this schedule.

**SCHEDULE 47
SMALL NONRESIDENTIAL
IRRIGATION AND DRAINAGE PUMPING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>				
Summer Months**	\$25.00			
Winter Months**	No Charge			
<u>Transmission and Related Services Charge</u>	0.260	¢ per kWh		(I)
<u>Distribution Charge</u>				
First 50 kWh per kW of Demand	5.219	¢ per kWh		
Over 50 kWh per kW of Demand	3.219	¢ per kWh		
<u>Energy Charge***</u>	7.335	¢ per kWh		(I)

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

*** For billing purposes, the Demand will not be less than 10 kW.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

**SCHEDULE 49
LARGE NONRESIDENTIAL
IRRIGATION AND DRAINAGE PUMPING
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Summer Months**	\$30.00		
Winter Months**	No Charge		
<u>Transmission and Related Services Charge</u>	0.254	¢ per kWh	(I)
<u>Distribution Charge</u>			
First 50 kWh per kW of Demand	3.276	¢ per kWh	
Over 50 kWh per kW of Demand	1.276	¢ per kWh	
<u>Energy Charge***</u>	7.227	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

*** For billing purposes, the Demand will not be less than 30 kW.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

**SCHEDULE 75
PARTIAL REQUIREMENTS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers supplying all or some portion of their load by self-generation operating on a regular basis, where the self-generation has a total nameplate rating of 2 MW or greater. A Large Nonresidential Customer is a Customer that has exceeded 30 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 30 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$1,310.00	\$1,040.00	\$2,020.00	(I)
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$0.88	\$0.85	\$0.84	(I)
<u>Distribution Charges</u> The sum of the following: per kW of Facility Capacity				
First 4,000 kW	\$1.77	\$1.73	\$1.73	(R)(I)(C)
Over 4,000 kW	\$0.38	\$0.34	\$0.34	(R)(C)
per kW of monthly On-Peak Demand	\$2.05	\$1.98	\$0.91	(I)(R)
<u>Generation Contingency Reserves Charges</u>				
<u>Spinning Reserves</u> per kW of Reserved Capacity > 2,000 kW	\$0.234	\$0.234	\$0.234	
<u>Supplemental Reserves</u> per kW of Reserved Capacity > 2,000 kW	\$0.234	\$0.234	\$0.234	
<u>System Usage Charge</u> per kWh	0.427 ¢	0.403 ¢	0.389 ¢	(I)
<u>Energy Charge</u> per kWh	See Energy Charge Below			

* See Schedule 100 for applicable adjustments.

SCHEDULE 75 (Continued)

ENERGY CHARGE (Continued)

Baseline Energy (Continued)

If other than the typical operations are used to determine Baseline Energy, the Customer and the Company must agree on the Baseline Energy before the Customer may take service under this schedule. The Company may require use of an alternate method to determine the Baseline Energy when the Customer's usage not normally supplied by its generator is highly variable.

Baseline Energy will be charged at the applicable Energy Charge, including adjustments, under Schedule 89. All Energy Charge options included in Schedule 89 are available to the Customer on Schedule 75 based on the terms and conditions under Schedule 89. For Energy supplied in excess of Baseline Energy, the Scheduled Maintenance Energy and/or Unscheduled Energy charges will apply except for Energy supplied pursuant to Schedule 76R.

Any Energy Charge option for Baseline Energy selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service.

Scheduled Maintenance Energy

Scheduled Maintenance Energy is Energy prescheduled for delivery, up to 744 hours per calendar year, to serve the Customer's load normally served by the Customer's own generation (i.e. above Baseline Energy). Scheduled Maintenance must be prescheduled at least one month (30 days) before delivery for a time period mutually agreeable to the Company and the Customer.

When the Customer preschedules Energy for an entire calendar month, the Customer may choose that the Scheduled Maintenance Energy Charge be either the Monthly Fixed or Daily Price Energy Charge Option, including adjustments as identified in Schedule 100 and notice requirements as described under Schedule 89. When the Customer preschedules Energy for less than an entire month, the Scheduled Maintenance Energy will be charged at the Daily Price Energy Option, including adjustments, under Schedule 89.

Unscheduled Energy

Any Electricity provided to the Customer that does not qualify as Baseline Energy or Scheduled Maintenance Energy will be Unscheduled Energy and priced at an Hourly Rate consisting of the Dow Jones Mid-Columbia Hourly Firm Electricity Price Index (DJ-Mid-C Hourly Firm Index) plus 0.258 ¢ per kWh for wheeling, a 0.300¢ per kWh recovery factor, plus losses.

(I)

SCHEDULE 75 (Continued)

ENERGY CHARGE (Continued)
Unscheduled Energy (Continued)

If prices are not reported for a particular hour or hours, the average of the immediately preceding and following reported hours' prices within on- or off-peak periods, as applicable, will determine the price for the non-reported period. Prices reported with no transaction volume or as survey-based will be considered reported.

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

The Company may request that a Customer taking Unscheduled Energy during more than 1,000 hours during a calendar year provide information detailing the reasons that the generator was not able to run during those hours in order to determine the appropriate Baseline Demand.

LOSSES

Losses will be included by multiplying the applicable Energy Charge by the following adjustment factors:

Subtransmission Delivery Voltage	1.0337	
Primary Delivery Voltage	1.0484	(R)
Secondary Delivery Voltage	1.0826	(R)

DIRECT ACCESS PARTIAL REQUIREMENTS SERVICE

A Customer served under this schedule may elect to receive Direct Access Partial Requirements Service from an Electricity Service Supplier (ESS) under the terms of Schedule 575 provided it has given notice consistent with any Baseline Energy option requirements. A Customer may return to Schedule 75 provided it has met any term requirements of Schedule 575 and any requirements needed to purchase Baseline Energy if needed.

MINIMUM CHARGE

The Minimum Charge will be the Basic, Transmission, Distribution, Demand and Generation Contingency Reserves Charges, when applicable. In addition, the Company may require a higher Minimum Charge, if necessary, to justify the Company's investment in service Facilities.

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

**SCHEDULE 76R
PARTIAL REQUIREMENTS
ECONOMIC REPLACEMENT POWER RIDER**

PURPOSE

To provide Customers served on Schedule 75 with the option of purchasing Energy from the Company to replace some, or all, of the Customer's on-site generation when the Customer deems it is more economically beneficial than self generating.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers served on Schedule 75.

MONTHLY RATE

The following charges are in addition to applicable charges under Schedule 75:*

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	(C)
<u>Transmission and Related Services Charge</u> per kW of Daily Economic Replacement Power (ERP) On-Peak Demand per day	\$0.034	\$0.033	\$0.033	(I)
<u>Daily ERP Demand Charge</u> per kW of Daily ERP Demand during On-Peak hours per day**	\$0.080	\$0.077	\$0.035	(I)(R)
<u>System Usage Charge</u> per kWh of ERP	0.427 ¢	0.403 ¢	0.389 ¢	(I)
<u>Transaction Fee</u> per Energy Needs Forecast (ENF)	\$50.00	\$50.00	\$50.00	(C)
<u>Energy Charge*</u> per kWh of ERP	See below for ERP Pricing			

* See Schedule 100 for applicable adjustments.

** Peak hours (also called heavy load hours "HLH") are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours (also called light load hours "LLH") are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 76R (Continued)

ENF AND ERP (Continued)
ERP Supply Options (Continued)
ENF Options for ERP (Continued)

The Daily ENF pre-scheduling protocols will conform to the standard practices, applicable definitions, requirements and schedules of the WECC. Pre-Schedule Day means the trading day immediately preceding the day of delivery consistent with WECC practices for Saturday, Sunday, Monday or holiday deliveries.

ERP Pricing

The following ERP Energy Charges are applied to the applicable hourly ENF and summed for the hours for the monthly billing:

Short-Notice ERP: The Short Notice ERP Energy Charge will be an Hourly Rate consisting of the Dow Jones Mid-Columbia Hourly Price Index (DJ-Mid-C Hourly Index) plus a 5% adder, which will not be less than 0.15¢ per kWh, plus 0.258¢ per kWh for wheeling, plus losses. If prices are not reported for a particular hour or hours, the average of the immediately preceding and following reported hours' prices within on- or off-peak periods, as applicable, will determine the price for the non-reported period. Prices reported with no transaction volume or as survey-based will be considered reported. (I)

Daily ERP: The Daily ERP Energy Charge will be determined in accordance with a commodity energy price quote from the Company accepted by the Customer plus a 5% adder, which will not be less than 0.15¢ per kWh, plus 0.258¢ per kWh for wheeling, plus losses. Customer will communicate with PGE between hour 0615 and 0625 to receive the PGE commodity energy price quote based on the customer's submitted ENF for the day of delivery. Customer will state acceptance of quote within 5 minutes of receipt of quote from the Company. The quote may incorporate reasonable premiums to reflect the additional cost of ENF amounts that are in nonstandard block sizes (i.e., other than multiples of 25 MW) and such premium will not be separately stated. The methods to communicate and the times to receive information and quotes may be adjusted with mutual written agreement of the parties. Failure to accept a quote in the stated time is deemed to mean the quote is rejected and the transaction will not take place. (I)

Monthly ERP: The Monthly ERP Energy Charge will be determined in accordance with a price quote accepted by the Customer plus a 5% adder, which will not be less than 0.15¢ per kWh, plus 0.258¢ per kWh for wheeling, plus losses. At customer request and based on the submitted Monthly ENF, the Company will provide a price quote for the next full calendar month for the ENF commodity energy only amount specified by the customer at the time of the request. The Company will respond to the request with a quote within 4 hours or as otherwise mutually agreed to. Customer will accept or reject the quote within 30 minutes. Customer communication regarding a price quote will be in the manner agreed to by the Company and the Customer. The quote may incorporate reasonable premiums to reflect the additional cost of ENF amounts that are in nonstandard block sizes (i.e., other than multiples of 25 MW) and such premium will not be separately stated. (I)

SCHEDULE 76R (Continued)

ENF AND ERP (Continued)
ERP Supply Options (Continued)
ERP Pricing (Continued)

The methods to communicate and the times to receive information and quotes may be adjusted with mutual written agreement of the parties. Failure to accept a quote in the stated time is deemed to mean the quote is rejected and the transaction will not take place.

On-peak hours (Heavy Load Hours, HLH) are between 6:00 a.m. and 10:00 p.m. PPT (hours ending 0700 through 2200), Monday through Saturday. Off-peak hours (Light Load Hours, LLH) are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all hours Sunday.

Losses will be included by multiplying the ERP Charge by the following adjustment factors:

Subtransmission Delivery Voltage	1.0337	
Primary Delivery Voltage	1.0484	(R)
Secondary Delivery Voltage	1.0826	(R)

ACTUAL ENERGY USAGE

Actual Energy usage during times when ERP deliveries are occurring will be the amount of Energy above the Customer's Schedule 75 Baseline Energy.

IMBALANCE ENERGY SETTLEMENT

Imbalance Settlement Amounts are bill credits or charges resulting from hourly Imbalance Energy multiplied by the applicable hourly Settlement Price and summed for all hours in the billing period. Imbalance Energy is the kWh amount determined hourly as the deviation between Actual Energy for such hour and the ENF for such hour (i.e., Imbalance Energy = Actual Energy less ENF).

For any Imbalance Energy in any hour up to 7.5% of the hourly ENF (positive or negative amount), the Imbalance Settlement Amount for the hour is:

- For positive Imbalance Energy (where Customer receives more ERP than the ENF), the Imbalance Energy multiplied by the Settlement Price of the Dow Jones Mid-Columbia Hourly Price Index (DJ-Mid-C Hourly Index), plus 0.258¢ per kWh for wheeling, plus losses. (I)
- For negative Imbalance Energy (where Customer receives less ERP than the ENF), the Imbalance Energy is multiplied by the Settlement Price of the DJ-Mid-C Hourly Index plus 0.258¢ per kWh for wheeling, plus losses. (I)

SCHEDULE 76R (Continued)

IMBALANCE ENERGY SETTLEMENT (Continued)

For any Imbalance Energy in any hour in excess of 7.5% of the hourly ENF (positive or negative amount), the Imbalance Settlement Amount for the hour is:

- For positive excess Imbalance Energy, the excess Imbalance Energy multiplied by the Settlement Price, which is the Dow Jones Mid-Columbia Hourly Price Index (DJ-Mid-C Hourly Index), plus 10%, plus 0.258¢ per kWh for wheeling, plus losses. (I)
- For negative excess Imbalance Energy, the excess Energy Imbalance is multiplied by the Settlement Price of the DJ-Mid-C Hourly Index, less 10%, plus 0.258¢ per kWh for wheeling, plus losses. (I)

The Imbalance Settlement Amount may be a credit or charge in any hour.

DAILY ERP DEMAND

Daily ERP Demand is the highest 30 minute Demand occurring during the days that the Company supplies ERP to the Customer less the sum of the Customer's Schedule 75 Baseline Demand and any Unscheduled Demand. Daily ERP Demand will not be less than zero. Daily ERP Demand will be billed for each day in the month that the Company supplies ERP to the Customer.

If the sum of the Customer's Unscheduled and Schedule 75 Baseline Demand exceeds their Daily ERP Demand, no additional Daily Demand charges are applied to the service under this schedule for the applicable Billing Period.

UNSCHEDULED DEMAND

Unscheduled Demand is the difference in the highest 30 minute monthly Demand and the Customer's Baseline occurring when the Customer did not receive ERP.

ADJUSTMENTS

Service under this rider is subject to all adjustments as summarized in Schedule 100, except for: 1) any power cost adjustment recovery based on costs incurred while the Customer is taking Service under this schedule, and 2) Schedule 128.

SPECIAL CONDITIONS

1. Prior to receiving service under this schedule, the Customer and the Company must enter into a written agreement governing the terms and conditions of service.
2. Service under this schedule applies only to prescheduled ERP supplied by the Company pursuant to this schedule and the corresponding agreement. All other Energy supplied will be made under the terms of Schedule 75. All notice provisions of this schedule and agreement must be complied with for delivery of Energy. The Customer is required to maintain Schedule 75 service unless otherwise agreed to by the Company.

SCHEDULE 77 (Continued)

PAYMENTS (Continued)

For the year of 2011, the reference fuel costs per MWh for an SCCT are:

Jan 2011	Feb 2011	Jul 2011	Aug 2011	Sep 2011	Dec 2011
\$64.28	\$64.01	\$54.20	\$54.75	\$55.03	\$63.46

(C)
(C)
(I)

The Energy Reduction Payment rates will be updated annually by December 1st. Evaluation and settlement of the Energy Reduction Payment will occur within 60 days of the Firm Load Curtailment Event.

FIRM LOAD REDUCTION OPTION AND ELECTION

The Firm Load Reduction Options and terms are:

Firm Demand Reduction Options	Advance Notification Hours	Event Duration Consecutive Hours per Day
A	2	4
B	4	4

The Customer must select at the time of enrollment the applicable Firm Load Reduction Option to be in effect for the duration of the contract term.

FIRM LOAD REDUCTION

Firm Load Reduction will be measured as a reduction of Demand as specified in the Firm Load Reduction Agreement from a predetermined Daily Baseline Demand Profile during each hour of the Load Curtailment Event.

Daily Baseline Demand Profile

Daily Baseline Demand Profile is defined by measuring the participating Customer's Demand for each 15-minute interval over a minimum of the most recent 14 typical operational days prior to the Load Curtailment Event and combined into an average hourly Demand profile on an hour-by-hour basis.

Typical operational days exclude days that a Customer has participated in a Curtailment Event. If the Customer's energy usage is highly variable, the Company may, in collaboration with the Customer, develop at time of enrollment, an alternate method to determine baseline usage.

FIRM ENERGY REDUCTION

The Firm Energy Reduction Amount is the difference between the Customer's Baseline Energy Usage and the Customer's measured hourly energy usage during the Load Curtailment Event.

SCHEDULE 77 (Continued)

ENROLLMENT

The enrollment period for qualified Customers occurs annually from October 1st to October 15th (or the following business day if the 1st or the 15th falls on a weekend or holiday). Within five days of enrollment, the Company will confirm receipt of the PODID(s) the Customer intends to enroll under this schedule and will send a written contract to the Customer's representative. No later than October 30th (or the next business day if the 30th falls on a weekend or holiday), the Customer must sign a written Firm Load Reduction Agreement (FLRA) with the Company. The enrollment will be effective for the calendar year beginning January 1st, following the enrollment window. The Customer shall re-enroll annually in order to remain on this schedule.

SPECIAL CONDITIONS

1. Customers participating on the Company's Schedule 200 program may not use their on-site generation equipment for load reductions to meet load reduction commitments under this tariff. Customer on-site generation not under Schedule 200 must be permitted through applicable local, State and Federal agencies prior to its use to meet reduction commitments under this tariff.
2. Customers participating in Schedules 84, 86, 485, 489, 575, 583, 585 and 589 are not eligible. (C)
3. Firm Load Reduction by Schedule 75 Customers will not exceed the Customer's Baseline Demand as specified in the written service agreement between the Customer and the Company. Customer cannot use purchases under Schedule 76 to meet load reduction commitments under this tariff.
4. The Company is not responsible for any consequences to the participating Customer that results from the Firm Load Curtailment Event or the Customer's effort to reduce Energy in response to a Firm Load Curtailment Event. The Customer may not participate in this rider until the Company has installed metering that records usage in 15 minute intervals. The Customer will provide communication service to the meter if requested by the Company.
5. This tariff is not applicable when the Company requests or initiates load curtailment affecting a Customer PODID under system emergency conditions.
6. The Company will not cancel or shorten the duration of a Firm Curtailment Event once notification has been given without the consent of the Customer.
7. Monthly Reservation Payments and Energy Reduction Payments made to individual Customers under this tariff will be recovered from all Customers through the Company's Schedule 125 and Schedule 126 for the corresponding enrollment year.
8. The Company will file any adjustment to the Monthly Reservation Rate not less than two months prior to the annual enrollment period.

**SCHEDULE 81
NONRESIDENTIAL
EMERGENCY DEFAULT SERVICE**

AVAILABLE

In all territory served by the Company. The Company may restrict Customer loads returning to this schedule in accordance with Rule N Curtailment Plan and Rule C (Section 2).

APPLICABLE

To existing Nonresidential Customers who are no longer receiving Direct Access Service and have not provided the Company with the notice required to receive service under the applicable Standard Service rate schedule.

MONTHLY RATE

All charges for Emergency Default Service except the energy charge will be billed at the Customer's applicable Standard Service rate schedule for five business days after the Customer's initial purchase of Emergency Default Service.

ENERGY CHARGE DAILY RATE

The Energy Charge Daily Rate will be 125% of the Dow Jones Mid-Columbia Daily on- and off-peak Firm Electricity Price Index (DJ-Mid-C Firm Index) plus 0.258¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. (I)

Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

Losses will be included by multiplying the Energy Charge Daily Rate by the following adjustment factors:

Subtransmission Delivery Voltage	1.0337
Primary Delivery Voltage	1.0484
Secondary Delivery Voltage	1.0826

(R)
(R)

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

**SCHEDULE 83
LARGE NONRESIDENTIAL
STANDARD SERVICE
(31 – 200 kW)**

(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has not exceeded 200 kW more than once in the preceding 13 months, or with seven months or less of service has not had a Demand exceeding 200 kW.

(C)

(C)

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

		(D)
<u>Basic Charge</u>		
Single Phase Service	\$20.00	
Three Phase Service	\$30.00	(I)
<u>Transmission and Related Services Charge</u>		
per kW of monthly Demand	\$0.88	
<u>Distribution Charges**</u>		
The sum of the following:		
per kW of Facility Capacity		
First 30 kW	\$3.00	
Over 30 kW	\$2.50	(I)
per kW of monthly Demand	\$1.83	(R)
<u>Energy Charge</u>		
Cost of Service Option per kWh	6.413 ¢	(I)
See below for Daily Pricing Option description.		(C)
<u>System Usage Charge</u>		
per kWh	0.380 ¢	(I) (D)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable POD.

SCHEDULE 83 (Continued)

MONTHLY RATE (Continued)

Energy Charge Options:

Any Energy Charge option selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option below and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service. If a Customer chooses Direct Access Service or a pricing option other than the Cost of Service Option, that Customer may not receive service under the Cost of Service Option until the next service year and with timely notice.

NON COST OF SERVICE OPTION

(T)

Daily Price Option - The Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Firm Index) plus 0.258¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer receiving service under Cost of Service price option will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Quarterly Election Enrollment Window.

(I)

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Secondary Delivery Voltage	1.0826
----------------------------	--------

(D)

(R)

(D)

Non-Cost of Service Option is subject to Schedule 128, Short Term Transition Adjustment.

(T)

Interval metering and meter communications should be in place prior to initiation of service under this schedule. Where interval metering has not been installed, the Customer's Electricity usage will be billed as 65% on-peak and 35% off-peak. Upon installation of an interval meter, the Company will bill the Customer according to actual metered usage.

SCHEDULE 83 (Continued)

ELECTION WINDOW

Quarterly Election Window

The Quarterly Election Window begins at 8:00 a.m. on February 15th, May 15th and August 15th (or the following business day if the 15th falls on a weekend or holiday). The Quarterly Election Windows will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

During the Quarterly Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st; for the May 15th election window, the election is effective July 1st and for the August 15th election window, the election is effective on October 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Quarterly Election Window.

November Election Window

Enrollment for the November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Enrollment Windows will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st.

During an Election Window, Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

MINIMUM CHARGE

The Minimum Charge will be the Basic, Distribution and Transmission Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in service facilities.

(C)

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

**SCHEDULE 84
LARGE NONRESIDENTIAL
LARGE LOAD SPLIT SERVICE RIDER OPTION**

PURPOSE

The Large Load Split Service Rider Option allows a Customer to receive Direct Access Service for a percentage of its usage, while the remainder is served on the Cost of Service option.

APPLICABILITY

To Large Nonresidential Customers served on Schedule 85 or Schedule 89 that demonstrate the following:

(C)

- 1) Usage in the most recent 12 months or, projected annual usage or where 12 months of usage history is not available, of at least 87,600,000 kWh (10 MWa) from one or more participating Points of Delivery (PODs);
- 2) An election to maintain at least 10 MWa usage on this option;
- 3) A Facility Capacity of at least 250 kW at each participating POD; and
- 4) An average non-coincident monthly load factor for the aggregated PODs participating of at least 60%, determined by the Company based on the historical usage information.

DESCRIPTION OF SERVICE OPTION

A Customer receiving service under this rider must elect 10% to 50% of eligible load to be served on Direct Access Service. All remaining load will be served by the Company.

DIRECT ACCESS BLOCK

The Direct Access Block is a fixed kWh served on Direct Access Service.

The Customer will choose the percentage of load to be served on Direct Access Service. The Company will determine the Direct Access Block by multiplying that percentage by the Customer's annual historical kWh usage for all participating PODs with the result divided by 8,760 hours, subject to the following limits:

- A Direct Access Block will not result in more than 50% of the annual historical usage.
- A POD may not have more than five consecutive days (or 120 hours) where the Direct Access Block is greater than the historical usage. When this occurs, the percentage that determines the Direct Access Block will be reduced for all of the Customer's PODs.

The Direct Access Block will remain unchanged for the calendar year [which may be less than 12 months if an Electricity Service Supplier (ESS) does not make a timely submittal of the required Direct Access Service Requests (DASRs)].

SCHEDULE 84 (Continued)

COMPANY SERVED LOAD

The Company Served Load is the difference between the Direct Access Block and the metered interval load data for each POD by hour. If actual usage in an hour is less than the Direct Access Block, the Company supplied Energy is deemed to be zero for the hour.

DIRECT ACCESS SERVICE

The Customer must arrange for an ESS to provide Direct Access Service for the Direct Access Block. The ESS is responsible for enrolling each participating POD in Direct Access Service and meeting all requirements defined in Rule G for timely DASR submittals. Beginning on January 1st, all participating PODs will be billed at the Daily Price until Direct Access Service commences for the participating PODs.

MONTHLY RATE

The Monthly Rate is the sum of the following charges:

Energy Charge

For the Company Served Load, the Cost of Service Monthly Energy Charge for the appropriate Delivery Voltage under Schedule 85 or Schedule 89 as applicable will apply. (C)

The Customer's ESS will bill separately for Energy provided for the Direct Access Block.

Other Charges

The following charges will be applied to the Customer's total usage for each POD: The Basic Charge, Transmission and Related Services Charge, Distribution Charge, System Usage Charge, Reactive and other applicable charges except the Energy Charge and including supplemental adjustments applied to each POD's total Energy, Demand, Facility Capacity and Reactive Demand.

A credit will be applied to the Direct Access Block billing for Transmission and Related Services. The credit will be equal to the Schedules 85 or 89 Transmission and Related Services Charge applied to the Direct Access Block Demand. (C)

SCHEDULE 84 (Concluded)

ENROLLMENT

The Company will provide a list of eligible PODs to Customers by September 15th of each calendar year (or the following business day if the 15th falls on a weekend or holiday).

By 5:00 p.m. on the last business day of September, the Customer must provide written notification to the Company verifying the following:

- 1) The Customer's intent to elect the service under this Rider.
- 2) A list of the PODs the Customer intends to enroll under this service option during the November Election Window (as defined in Schedules 85 and 89).
- 3) The proposed percentage of load to be served on Direct Access Service. This designation will be used by the Company to determine the Direct Access Block.

(C)

By October 15th (or the following business day if the 15th falls on a weekend or holiday), the Company will confirm receipt of the election and the PODs the Customer intends to enroll. In order to receive service under this rider, the Customer must confirm enrollment during the November Election Window. After the Customer selection is confirmed during the November Election Window, the Company will provide the Customer with POD identification (PODID) numbers to be used by an ESS to enroll the Direct Access Block PODs in Direct Access. The Customer is responsible for furnishing this information to its selected ESS.

SET UP FEE

Customers notifying the Company of their intent to receive service under this rider will be charged a one-time non-refundable fee of \$70 per each designated POD. This fee will be due with the Customer's written notification in September for a service election in November and service the following January.

TERM

All of the Customer's enrolled PODs will remain on this option for the entire calendar year and must be reenrolled annually.

**SCHEDULE 85
LARGE NONRESIDENTIAL
STANDARD SERVICE
(201 – 1,000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customers whose Demand has exceeded 200 kW but not exceeded 1,000 kW more than once in the preceding 13 months, or with seven months or less of service has exceeded 200 kW but not had a Demand exceeding 1,000 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>	
	<u>Secondary</u>	<u>Primary</u>
<u>Basic Charge</u>	\$400.00	\$360.00
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$0.88	\$0.85
<u>Distribution Charges**</u> The sum of the following: per kW of Facility Capacity		
First 200 kW	\$2.04	\$1.97
Over 200 kW	\$2.04	\$1.97
per kW of monthly On-Peak Demand	\$1.95	\$1.88
<u>Energy Charge</u> On-Peak Period***	6.539 ¢	6.347 ¢
Off-Peak Period***	5.360 ¢	5.168 ¢
See below for Daily Pricing Option description.		
<u>System Usage Charge</u> per kWh	0.400 ¢	0.386 ¢

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable POD.

*** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 85 (Continued)

MONTHLY RATE (Continued)

Energy Charge Options:

Any Energy Charge option selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option below and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service. If a Customer chooses Direct Access Service or a pricing option other than the Cost of Service Option, that Customer may not receive service under the Cost of Service Option until the next service year and with timely notice.

NON COST OF SERVICE OPTION

Daily Price Option - The Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Firm Index) plus 0.258¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer receiving service under Cost of Service price option will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Quarterly Election Enrollment Window.

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Primary Delivery Voltage	1.0484
Secondary Delivery Voltage	1.0826

Non-Cost of Service Option is subject to Schedule 128, Short Term Transition Adjustment.

Interval metering and meter communications should be in place prior to initiation of service under this schedule. Where interval metering has not been installed, the Customer's Electricity usage will be billed as 65% on-peak and 35% off-peak. Upon installation of an interval meter, the Company will bill the Customer according to actual metered usage.

SCHEDULE 85 (Continued)

ELECTION WINDOW

Quarterly Election Window

The Quarterly Election Window begins at 8:00 a.m. on February 15th, May 15th and August 15th (or the following business day if the 15th falls on a weekend or holiday). The Quarterly Election Windows will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

During the Quarterly Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st; for the May 15th election window, the election is effective July 1st and for the August 15th election window, the election is effective on October 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Quarterly Election Window.

November Election Window

Enrollment for the November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Enrollment Windows will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st.

During an Election Window, Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

MINIMUM CHARGE

The Minimum Charge will be the Basic, Distribution and Transmission Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in service facilities. The minimum Facility Capacity and Demand (in kW) will be 200 kW for primary voltage service.

REACTIVE DEMAND CHARGE

In addition to the charges as specified in the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

SCHEDULE 85 (Concluded)

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

TERM

Service will be for not less than one year or as otherwise provided under this schedule.

**SCHEDULE 86
DEMAND BUY BACK RIDER
NONRESIDENTIAL**

PURPOSE

This rider is an optional, supplemental service that allows participating Customers an opportunity to voluntarily reduce their Electricity usage in return for a payment, at times and prices determined by the Company.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To qualifying Industrial, Commercial and General Service electric Customers served under Schedules 38, 83, 85, 89 and 99 who satisfy the conditions contained in this rider. Customers must execute a Demand Buy Back Agreement prior to receiving service and have the capability to reduce not less than 250 kW aggregated from one or more points of delivery for each hour during a Buy Back Event. (C)

BUY BACK CREDIT DETERMINATION

Energy Price

The Energy Price will be a price or prices quoted by the Company for a specified Buy Back Event, subject to requirements and other conditions described in Special Conditions.

Hourly Credit

$$\text{Buy Back Amount (kWh)} \times \text{Energy Price} = \text{Hourly Credit}$$

The Hourly Credit is the amount owed to the Customer for each hour of the Buy Back Event. The Hourly Credit is determined by multiplying the Buy Back Amount by the Energy Price. The Hourly Credit will not be less than zero.

Buy Back Credit

The Buy Back Credit is the amount paid to the Customer for its Electricity reduction during a Buy Back Event and is the sum of each Hourly Credit during such event (minus any amounts owed as a result of failure to comply during an Extended Buy Back Event).

PAYMENTS

The Company will pay the Buy Back Credit to the Customer within 60 days of the Buy Back Event.

SCHEDULE 87 (Continued)

STANDARD BILL

The Standard Bill is calculated by applying the Annual Cost of Service Option under Schedule 89 to a CBL for each month of the year, excluding the Reactive Demand Charge and Adjustments identified in Schedule 100. If prices are revised, those changes will be reflected in the Customer's Standard Bill based on the CBL for a given month. Hourly Energy prices are applied only to kWh usage changes from the CBL in each hour.

CUSTOMER BASELINE LOAD (CBL)

The CBL is the Customer's hourly load for a 12-month period at typical levels of operation. It is developed based on the Customer's specific hourly load data or monthly billing data allocated to hours based on the consumption pattern agreed to by the Customer and the Company as typical of the Customer's operation.

Agreement to a CBL is a precondition for service under this schedule. The CBL is proprietary and will not be released to any other entity without the approval of the Customer and the Company. In order that the CBL reflect the Customer's Energy and Demand as accurately as possible, the Customer may request adjustments to the CBL for the following reasons:

1. The installation of permanent energy efficiency measures either as a participant in Energy Trust of Oregon programs or other verifiable conservation or technology improvement measures.
2. The addition or removal of equipment that results in a permanent change in the Customer's expected electricity consumption.

If the Customer leaves the program, he/she may not be allowed to return for a minimum of 12 months. A new CBL will be calculated in such cases based on the most recent usage. At a minimum, the CBL will be reviewed every three years and may be adjusted.

HOURLY ENERGY PRICE

Hourly Energy Prices are determined each day for the following day using Mid-Columbia Day Ahead Prices for on- and off-peak periods shaped to hourly prices based on the reported hourly Mid-Columbia prices from preceding days. The following charges will be added to the shaped hourly prices, 0.258¢ per kWh for wheeling, plus losses and the System Usage Charge as specified in Schedule 89. If prices are not reported for a particular day or days, the Company will estimate and shape prices from its hourly Energy price projections.

(1)

In addition to the above charges, consumption of Energy above the CBL will be billed a 0.300¢ per kWh recovery factor. For consumption of Energy below the CBL, a 0.300¢ per kWh recovery factor will be subtracted from the Hourly Energy Price.

SCHEDULE 88 LOAD REDUCTION PROGRAM

PURPOSE

The Load Reduction Program is an optional, supplemental service that allows participating Customers an opportunity to voluntarily reduce Electricity usage to a Company-determined level during an Emergency Curtailment as described in Rule C(2)(B) in exchange for partial exemption from Emergency Curtailments.

AVAILABLE

In all territory served by the Company but total pledges will not exceed 5% of Company primary voltage circuits.

APPLICABLE

To an individual or a group of Large Nonresidential Customers receiving Electricity Service under Schedules 83, 85, 89, 485, 489, 583, 585 and/or 589 from one or more Point(s) of Delivery (PODs) but from the same dedicated primary circuit and able to reduce Baseline Usage from the primary circuit by a minimum of 15%. Customers applying as a group must be represented by a Lead Customer. A group may consist of multiple PODs under one Customer name that are all located on the same primary circuit. Participation is dependent upon satisfaction of all conditions contained in this schedule. (C)

BASELINE USAGE

The Baseline Usage is defined as the average usage for each hour for a minimum of 14 typical operational days prior to the Emergency Curtailment. Typical operational days exclude days that a Customer has participated in either an Emergency Curtailment or a Demand Buy Back Event (Schedule 86). Holidays and weekends will be excluded when determining the Baseline Usage except when the Emergency Curtailment includes weekends or holidays. The Customer may request that specific days be excluded from the 14-day baseline calculation upon demonstrating to the Company's satisfaction that the specific days are not similar days. The Company and Customer may mutually agree to use an alternate method to determine Baseline Usage when the Customer's usage is highly variable.

LOAD REDUCTION DETERMINATION

During an Emergency Curtailment, the individual Customer or group of Customers will be required to reduce Baseline Usage to a Company-determined Maximum Circuit Load (MCL). The MCL is the Customer's or group of Customer's Baseline Usage minus the necessary load reduction of 5, 10 or 15%.

**SCHEDULE 89
LARGE NONRESIDENTIAL
STANDARD SERVICE
(>1,000kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 1,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 1,000 kW.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$1,310.00	\$1,040.00	\$2,020.00	(I)
<u>Transmission and Related Services Charge</u> per kW of monthly On-Peak Demand	\$0.88	\$0.85	\$0.84	(I)
<u>Distribution Charges**</u> The sum of the following: per kW of Facility Capacity				
First 4,000 kW	\$1.77	\$1.73	\$1.73	(R)(I)(C)
Over 4,000 kW	\$0.38	\$0.34	\$0.34	(R) (C)
per kW of monthly On-Peak Demand	\$2.05	\$1.98	\$0.91	(I) (R)
<u>Energy Charge</u>				
On-Peak Period***	6.324 ¢	6.136 ¢	6.054 ¢	(R)
Off-Peak Period***	5.145 ¢	4.957 ¢	4.875 ¢	(R)
See below for Daily Pricing Option description.				(C)
<u>System Usage Charge</u> Per kWh	0.427 ¢	0.403 ¢	0.389 ¢	(I)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the applicable POD.

*** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 89 (Continued)

MONTHLY RATE (Continued)

Energy Charge Options:

Any Energy Charge option selected by a Customer will remain in effect and continue to be the default option until the Customer has given the required notice to change the applicable Energy Charge Option. To change options, Customers must give notice as specified for that option below and must complete the specified term of their current option. The Cost of Service Option will be the default for Customers or new Customers who have not selected another option or Direct Access Service. If a Customer chooses Direct Access Service or a pricing option other than the Cost of Service Option, it may not receive service under the Cost of Service Option until the next service year and with timely notice.

NON-COST OF SERVICE OPTION

(T)

Daily Price Option - The Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Firm Index) plus 0.258¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported. To begin service under this option, the Customer receiving service under Cost of Service price option will notify the Company by the close of the November Election Window or for eligible Customers, the close of a Quarterly Election Enrollment Window.

(I)

Losses will be included by multiplying the above applicable Energy Charge Option by the following adjustment factors:

Subtransmission Delivery Voltage	1.0337
Primary Delivery Voltage	1.0484
Secondary Delivery Voltage	1.0826

(R)

(R)

(D)

Non-Cost of Service Option is subject to Schedule 128, Short Term Transition Adjustment

(T)

SCHEDULE 91 (Continued)

MONTHLY RATE

In addition to the service rates for Option A and B lights, all Customers will pay the following charges for each luminaire based on the Monthly kWhs applicable to each installed luminaire.

<u>Transmission and Related Services Charge</u>	0.195 ¢ per kWh	(I)
<u>Distribution Charge</u>	3.654 ¢ per kWh	(I)
<u>Energy Charge</u>		
Cost of Service Option	5.540 ¢ per kWh	(R)

Daily Price Option – Available only to Customers with an average load of five MW or greater. In addition to the daily Energy price, the Customer will pay a Basic Charge of \$75 per month to help offset the costs of billing this option. The daily Energy price for all kWh will be the Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Firm Index) plus 0.258¢ per kWh for wheeling, plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. (I)

Prices reported with no transaction volume or as “survey-based” will be considered reported. For the purposes of calculating the daily on- and off-peak usage, actual kWhs will be determined for each month, using Sunrise Sunset Tables with adjustments for typical photocell operation and 4,100 annual burning hours.

For Customers billed on the Daily Energy Rate Option, an average of the daily rates will be used to bill installations and removals that occur during the month. Any additional analysis of billing options and price comparisons beyond the monthly bill will be billed at a rate of \$100 per manhour.

Losses will be included by multiplying the above applicable Daily Price by 1.0826. (R)

To begin service under this option on January 1st, the Customer will notify the Company by 5:00 p.m. PPT on November 15th (or the following working day if the 15th falls on a weekend or holiday) of the year prior to the service year of its choice of this option. Customers selecting this option must commit to this option for an entire service year. The Customer will continue to be billed on this option until timely ⁽¹⁾ notice is received to return to the Cost of Service Option.

(1) Timely notice is not less than 180 days written notice from the Customer (the requesting municipality) and subject to completion of all conditions necessary to finalize such election, convert the entirety of the Customer's lighting service under Option B luminaire lighting rates to the equivalent Cost of Service lighting rates (with respect to Monthly kWh usage) including Option B luminaires attachment to Company-owned poles.

SCHEDULE 91 (Continued)

RATES FOR STANDARD LIGHTING (Continued)
High-Pressure Sodium (HPS) Only – Service Rates

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	
Early American Post-Top	100	9,500	43	\$5.71	\$2.83	(I)
Shoebox (bronze color, flat lens, or drop lens, multi-volt)	70	6,300	30	5.84	2.82	(R)
	100	9,500	43	6.11	2.90	
	150	16,000	62	6.36	2.91	(R)

RATES FOR STANDARD POLES

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>	
		<u>Option A</u>	<u>Option B</u>
Fiberglass, Black	20	\$4.10	\$0.14
Fiberglass, Bronze	30	5.47	0.18
Fiberglass, Gray	30	5.49	0.18
Wood, Standard	30 to 35	4.71	0.15
Wood, Standard	40 to 55	5.91	0.20

RATES FOR CUSTOM LIGHTING

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	
Special Acorn-Types						
HPS	100	9,500	43	\$8.74	\$3.23	(I)
HADCO Independence, HPS	100	9,500	43	8.16	3.24	(I)
	150	16,000	62	8.17	3.25	(R)
HADCO Capitol Acorn, HPS	100	9,500	43	12.05	3.34	(I)
	150	16,000	62	12.06	3.35	(I)
	200	22,000	79	12.06	3.35	(I)
	250	29,000	102	12.06	3.35	(R)
Special Architectural Types						
HADCO Victorian, HPS	150	16,000	62	8.48	3.23	(I)
	200	22,000	79	8.61	3.32	(I)
	250	29,000	102	8.69	3.32	(I)

SCHEDULE 91 (Continued)

RATES FOR CUSTOM LIGHTING (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	
HADCO Techtra, HPS	100	9,500	43	\$15.13	\$4.21	(I)
	150	16,000	62	15.14	4.22	
	250	29,000	102	21.61	4.82	(I)
KIM Archetype, HPS	250	29,000	102	*	3.33	(R)
	400	50,000	163	*	3.32	(R)
HADCO Westbrooke, HPS	70	6,300	30	13.00	3.40	(I)
	100	9,500	43	12.96	3.39	
	150	16,000	62	12.97	3.40	
	200	22,000	79	13.11	3.40	
	250	29,000	102	13.11	3.40	(I)
Special Types						
Cobrahead, Metal Halide	175	12,000	71	5.50	2.95	
Flood, Metal Halide	400	40,000	156	6.02	3.00	(R)
Flood, HPS	750	105,000	285	8.33	3.92	
Holophane Mongoose, HPS	150	16,000	62	7.27	3.00	
	250	29,000	102	7.36	3.01	
	400	50,000	163	7.40	3.03	(R)

* Not offered.

RATES FOR CUSTOM POLES

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>	
		<u>Option A</u>	<u>Option B</u>
Aluminum, Regular	16	\$5.83	\$0.20
	25	9.48	0.32
	30	10.26	0.34
	35	11.29	0.38
	Aluminum Davit	25	9.79
Aluminum Davit	30	10.44	0.35
	35	11.53	0.38
	40	14.08	0.47
Aluminum Double Davit	30	12.56	0.42

SCHEDULE 91 (Continued)

RATES FOR CUSTOM POLES (Continued)

<u>Type of Pole</u>	<u>Pole Length (feet)</u>	<u>Monthly Rates</u>	
		<u>Option A</u>	<u>Option B</u>
Aluminum, HADCO, Fluted Victorian Ornamental	14	\$11.08	\$0.37
Aluminum, HADCO, Non-Fluted Techtra Ornamental	18	19.81	0.65
Aluminum, HADCO, Fluted Ornamental	16	10.60	0.35
Aluminum, HADCO, Non-Fluted Ornamental Westbrooke	16	15.95	0.52
Aluminum, Painted Ornamental	35	27.35	0.90
Concrete, Ameron Post-Top	25	23.42	0.78
Fiberglass, HADCO, Fluted Ornamental Black	14	6.47	0.21
Fiberglass, Regular			
color may vary	22	3.17	0.11
color may vary	35	7.47	0.25
Fiberglass, Anchor Base, Gray	35	11.95	0.40
Fiberglass, Direct Bury with Shroud	18	6.20	0.21

SERVICE RATE FOR OBSOLETE LIGHTING

The following equipment is not available for new installations under Options A and B. To the extent feasible, maintenance will be provided. Obsolete Lighting will be replaced with the Customer's choice of Standard or Custom equipment. The Customer will then be billed at the appropriate Standard or Custom rate. If an existing Mercury Vapor luminaire requires the replacement of a ballast, the unit will be replaced with a corresponding HPS unit.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	
Cobrahead, Mercury Vapor	100	4,000	39	*	*	
	175	7,000	66	\$5.38	\$2.71	(I)
	250	10,000	94	6.29	2.92	(R)
	400	21,000	147	5.45	2.79	
	1,000	55,000	374	6.23	3.08	(R)
Special Box Similar to GE "Space-Glo"						
HPS	70	6,300	30	8.71	2.83	(I)
Mercury Vapor	175	7,000	66	8.85	2.75	(R)

* Not offered.

SCHEDULE 91 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	
Special Box, Anodized Aluminum Similar to GardCo Hub						
HPS	Twin 70	6,300	60	*	*	
	70	6,300	30	*	*	
	100	9,500	43	\$8.50	\$3.15	(R)
	150	16,000	62	*	3.16	(R)
	250	29,000	102	*	*	
	400	50,000	163	*	*	
Metal Halide	250	20,500	99	*	3.36	(I)
	400	40,000	156	*	3.74	(R)
Cobrahead, Dual Wattage, HPS						
70/100 Watt Ballast	100	9,500	43	*	2.73	(R)
100/150 Watt Ballast	100	9,500	43	*	2.73	
100/150 Watt Ballast	150	16,000	62	*	2.74	(R)
Special Architectural Types						
KIM SBC Shoebox, HPS	150	16,000	62	*	3.65	(I)
Special Acorn-Type, HPS	70	6,300	30	8.48	2.83	(I)
Special GardCo Bronze Alloy						
HPS	70	5,000	30	*	*	
Mercury Vapor	175	7,000	66	*	*	
Special Acrylic Sphere						
Mercury Vapor	400	21,000	147	*	*	
Early American Post-Top, HPS						
Black	70	6,300	30	5.09	2.73	(R)
Rectangle Type	200	22,000	79	*	*	
Incandescent	92	1,000	31	*	*	
	182	2,500	62	*	*	
Town and Country Post-Top						
Mercury Vapor	175	7,000	66	5.48	2.70	(R)

* Not offered.

SCHEDULE 91 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>	
				<u>Option A</u>	<u>Option B</u>
Flood, HPS	70	6,300	30	\$5.69	\$2.80
	100	9,500	43	5.58	2.77
	200	22,000	79	5.98	2.84
Cobrahead, HPS					
Non-Power Door	70	6,300	30	5.18	2.79
Power Door	310	37,000	124	6.40	3.14
Special Types Customer-Owned & Maintained					
Ornamental, HPS	100	9,500	43	*	*
Twin Ornamental, HPS	Twin 100	9,500	86	*	*
Compact Fluorescent	28	N/A	12	*	*

(R)
 (R)

* Not offered.

RATES FOR OBSOLETE LIGHTING POLES

<u>Type of Pole</u>	<u>Poles Length (feet)</u>	<u>Monthly Rates</u>	
		<u>Option A</u>	<u>Option B</u>
Aluminum Post	30	\$5.83	*
Bronze Alloy GardCo	12	*	\$0.24
Concrete, Ornamental	35 or less	9.48	0.32
Steel, Painted Regular **	25	9.48	0.32
Steel, Painted Regular **	30	10.26	0.34
Steel, Unpainted 6-foot Mast Arm **	30	*	0.34
Steel, Unpainted 6-foot Davit Arm **	30	*	0.35
Steel, Unpainted 8-foot Mast Arm **	35	*	0.38
Steel, Unpainted 8-foot Davit Arm **	35	*	0.38
Wood, Laminated without Mast Arm	20	5.30	0.14
Wood, Laminated Street Light Only	20	4.10	*

* Not offered.

** Maintenance does not include replacement of rusted steel poles.

SCHEDULE 91 (Continued)

RATES FOR OBSOLETE LIGHTING POLES (Continued)

<u>Type of Pole</u>	<u>Poles Length (feet)</u>	<u>Monthly Rates</u>	
		<u>Option A</u>	<u>Option B</u>
Wood, Curved Laminated	30	\$6.84	\$0.25
Wood, Painted Underground	35	4.71	0.20
Wood, Painted Street Light Only	35	4.71	*

* Not offered.

SERVICE RATES FOR ALTERNATIVE LIGHTING

The purpose of this series of luminaires is to provide lighting utilizing the latest in technological advances in lighting equipment. The Company does not maintain an inventory of this equipment, and so delays with maintenance are likely. This equipment is more subject to obsolescence since it is experimental and yet to be determined reliable or cost effective. The Company will order and replace the equipment subject to availability.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	
Special Architectural Types Including Philips QL Induction Lamp Systems						
HADCO Victorian, QL	85	6,000	32	\$10.59	\$2.05	(R)
	165	12,000	60	12.28	2.13	
HADCO Techtra, QL	85	6,000	32	13.97	2.18	
	165	12,000	60	14.68	2.22	(R)

ELECTION WINDOW

Quarterly Election Window

The Quarterly Election Window begins at 8:00 a.m. on February 15th, May 15th and August 15th (or the following business day if the 15th falls on a weekend or holiday). The Quarterly Election Windows will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

During the Quarterly Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st; for the May 15th election window, the election is effective July 1st and for the August 15th election window, the election is effective on October 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Quarterly Election Window.

SCHEDULE 91 (Concluded)

SPECIAL CONDITIONS (Continued)

3. Unless otherwise specifically provided, the location of Company-owned streetlighting equipment and poles may be changed at the Customer's request and upon payment by the Customer of the costs of removal and reinstallation.
4. If Company-owned streetlighting equipment or poles are removed at the Customer's request, a charge will be made consisting of the estimated original cost, less depreciation, less salvage value, plus removal cost. This provision does not pertain to the sale of Company-owned equipment.
5. If Customer-owned (Option B) streetlighting equipment or poles are removed or relocated at the Customer's request, the Customer is responsible for the costs associated with the change.
6. If circuits or poles are removed or relocated at the Customer's request, the Customer is responsible for all associated costs for labor and materials incurred when fulfilling this request.
7. For Option C lights: When the Company provides the circuit, the Customer will incur a circuit charge of \$1.38 per luminaire per month.
8. For Option C lights in service prior to January 31, 2006: When the Company furnishes Electricity to luminaires owned and maintained by the Customer and installed on Customer-owned poles that are not included in the list of equipment in this schedule, usage for the luminaire will be estimated by the Company. When the Customer and the Company cannot agree, the Commission will determine the estimate usage.

TERM

A Customer served under the Daily Pricing option may not choose service under another rate schedule until the end of the calendar year in which the pricing choice was made.

(C)

**SCHEDULE 92
TRAFFIC SIGNALS
(NO NEW SERVICE)
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments where funds for payment of Electricity are provided through taxation or property assessment for traffic signals and warning facilities in systems containing at least 50 intersections on public streets and highways. This schedule is available only to those governmental agencies receiving service under Schedule 92 as of September 30, 2001.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Transmission and Related Services Charge</u>	0.199 ¢ per kWh	(I)
<u>Distribution Charge</u>	2.563 ¢ per kWh	(I)
<u>Energy Charge</u>	5.663 ¢ per kWh	(R)

* See Schedule 100 for applicable adjustments.

ELECTION WINDOW

Quarterly Election Window

The Quarterly Election Window begins at 8:00 a.m. on February 15th, May 15th and August 15th (or the following business day if the 15th falls on a weekend or holiday). The Quarterly Election Windows will remain open from 8:00 a.m. of the first day through 5:00 p.m. of the third business day of the Election Window.

During the Quarterly Election Window, a Customer may notify the Company of its choice to move to Direct Access Service. For the February 15th election, the move is effective on the following April 1st; for the May 15th election window, the election is effective July 1st and for the August 15th election window, the election is effective on October 1st. A Customer may not choose to move from an alternative option back to Cost of service during a Quarterly Election Window.

**SCHEDULE 93
RECREATIONAL FIELD LIGHTING, PRIMARY VOLTAGE
STANDARD SERVICE
(COST OF SERVICE)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers for recreational field lighting and related incidental lighting.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>	\$30.00		
<u>Transmission and Related Services Charge</u>	0.192	¢ per kWh	(I)
<u>Distribution Charge</u>	11.829	¢ per kWh	(I)
<u>Energy Charge</u>	5.470	¢ per kWh	(R)

* See Schedule 100 for applicable adjustments.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge, if necessary, to justify the Company's investment in service facilities.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SPECIAL CONDITION

The Customer's electrical equipment and its installation must be approved by the Company. All service under this schedule at any one location will be supplied through one meter.

TERM

Service under this schedule will not be for less than a one year.

**SCHEDULE 94
COMMUNICATION DEVICES ELECTRICITY SERVICE RIDER**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments that have communication devices with energy requirements not exceeding 25 line watts per unit, that are installed on streetlights and, or traffic signals served under Schedules 91 and, or 92.

CHARACTER OF SERVICE

60-hertz alternating current of such phase and voltage as the Company may have available.

SERVICE

Service under this schedule will be based on an estimated total monthly kWh used, as determined by the Company, for all the Customer's devices. The estimated monthly usage will be updated as needed to reflect device installations or removals. Monthly kilowatt-hour usage will be computed on the basis of manufacturer's line wattage ratings of installed devices, with no allowances for outages.

MONTHLY RATE

The sum of the following charges per Point of Delivery:*

<u>Transmission and Related Services Charge</u>	0.199 ¢ per kWh	(I)
<u>Distribution Charge</u>	2.563 ¢ per kWh	(I)
<u>Energy Charge</u>	5.663 ¢ per kWh	(R)

* See Schedule 100 for applicable adjustments

The monthly kWh charge for service under this rider will be the number of units times estimated monthly usage determined using the following formula:

$$[(\text{No. of Units} \times \text{line watts per unit}) \times \text{annual operating hours}] / 1000 / 12$$

**SCHEDULE 100
SUMMARY OF APPLICABLE ADJUSTMENTS**

The following summarizes the applicability of the Company's adjustment schedules.

(D)

(N)

Schs.	102 (1)	105	106 (1)	108 (3)	109 (1)	110 (1)	111	115	121	122	123 (1)	125 (1)	126	128 (4)	129 (1)	130 (1)	133	140 (1)	141	142	145
7	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x	x	x	x
9			x	x				x												x	
12	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x	x	x	x
15	x	x	x	x	x	x		x	x	x	x	x	x				x	x	x	x	x
32	x	x	x	x	x	x	x	x	x	x	x	x	x	x			x	x	x	x	x
38	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
47	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x	x	x	x
49	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x	x	x	x
75	x ⁽²⁾	x ⁽²⁾	x	x	x ⁽²⁾	x ⁽²⁾	x	x	x ⁽²⁾	x ⁽²⁾	x	x ⁽²⁾	x ⁽²⁾	x			x	x	x	x	x
76R	x	x	x	x	x	x	x	x			x						x	x	x	x	
83	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
85	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
87	x ⁽²⁾	x ⁽²⁾	x	x	x	x	x	x	x ⁽²⁾	x ⁽²⁾	x	x	x ⁽²⁾				x	x	x	x	x
89	x	x	x	x	x	x	x	x	x	x	x	x	x	x		x	x	x	x	x	x
91		x	x	x	x	x		x	x	x	x	x	x	x			x	x	x	x	x
92		x	x	x	x	x		x	x	x	x	x	x				x	x	x	x	x
93		x	x	x	x	x	x	x	x	x	x	x	x				x	x	x	x	x
94		x	x	x	x	x		x	x	x	x	x	x				x	x	x	x	x
485	x	x	x	x	x	x	x	x			x		x ⁽⁵⁾		x		x	x	x	x	
489	x	x	x	x	x	x	x	x			x		x ⁽⁵⁾		x		x	x	x	x	
515	x	x	x	x	x	x		x		x	x		x ⁽⁵⁾	x			x	x	x	x	x
532	x	x	x	x	x	x	x	x		x	x		x ⁽⁵⁾	x			x	x	x	x	x
538	x	x	x	x	x	x	x	x		x	x		x ⁽⁵⁾	x		x	x	x	x	x	x
549	x	x	x	x	x	x	x	x		x	x		x ⁽⁵⁾	x			x	x	x	x	x
575	x ⁽²⁾	x ⁽²⁾	x	x	x	x	x	x		x ⁽²⁾	x		x ⁽²⁾	x			x	x	x	x	x
576R	x	x	x	x	x	x	x	x			x						x	x	x	x	
583	x	x	x	x	x	x	x	x		x	x		x ⁽⁵⁾	x		x	x	x	x	x	x
585	x	x	x	x	x	x	x	x		x	x		x ⁽⁵⁾	x		x	x	x	x	x	x
589	x	x	x	x	x	x	x	x		x	x		x ⁽⁵⁾	x		x	x	x	x	x	x
591		x	x	x	x	x		x		x	x		x ⁽⁵⁾	x			x	x	x	x	x
592		x	x	x	x	x		x		x	x		x ⁽⁵⁾	x			x	x	x	x	x
594		x	x	x	x	x		x		x	x		x	x			x	x	x	x	x

(N)

(C)

(N)

(N)

- (1) Where applicable.
- (2) These adjustments are applicable only to the Baseline and Scheduled Maintenance Energy.
- (3) Schedule 108 applies to the sum of all charges less taxes, Schedule 115 charges and one-time charges such as deposits.
- (4) Applicable to Nonresidential Customer who receive service at Daily pricing (other than Cost of Service) or Direct Access (excluding service on Schedules 485 and 489).
- (5) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

(T)

(C)
(C)

(T)

**SCHEDULE 105
REGULATORY ADJUSTMENTS**

PURPOSE

The purpose of this schedule is to reflect the effects of regulatory adjustments such as net gains from nonrecurring property transactions, and costs associated with the implementation of SB 1149, and miscellaneous nonrecurring items.

APPLICABLE

To all bills for Electricity Service calculated under all schedules and contracts, except those Customers explicitly exempted.

PART A – MISCELLANEOUS ADJUSTMENTS

Part A will be adjusted annually as necessary to recover nonrecurring Regulatory Adjustments.

PART B – LARGE NON-RESIDENTIAL LOAD TRUE-UP

Part B consists of costs associated with the Schedule 128 Large Nonresidential Load Shift True-up after the November 2008 open enrollment window.

ADJUSTMENT RATES

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
7	0.000	0.000	0.000 ¢ per kWh
12	0.000	0.000	0.000 ¢ per kWh
15	0.000	0.000	0.000 ¢ per kWh
32	0.000	0.000	0.000 ¢ per kWh
38	0.000	0.009	0.009 ¢ per kWh
47	0.000	0.000	0.000 ¢ per kWh
49	0.000	0.009	0.009 ¢ per kWh
75			
Secondary	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
Primary	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
Subtransmission	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾

(N)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 105 (Continued)

ADJUSTMENT RATES (Continued)

	<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
76R				
	Secondary	0.000	0.009	0.009 ¢ per kWh
	Primary	0.000	0.009	0.009 ¢ per kWh
	Subtransmission	0.000	0.009	0.009 ¢ per kWh
83		0.000	0.009	0.009 ¢ per kWh
85				
	Secondary	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
	Primary	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
87				
	Secondary	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
	Primary	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
	Subtransmission	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
89				
	Secondary	0.000	0.009	0.009 ¢ per kWh
	Primary	0.000	0.009	0.009 ¢ per kWh
	Subtransmission	0.000	0.009	0.009 ¢ per kWh
91		0.000	0.009	0.009 ¢ per kWh
92		0.000	0.009	0.009 ¢ per kWh
93		0.000	0.009	0.009 ¢ per kWh
94		0.000	0.009	0.009 ¢ per kWh
485				
	Secondary	0.000	0.009	0.009 ¢ per kWh
	Primary	0.000	0.009	0.009 ¢ per kWh
489				
	Secondary	0.000	0.009	0.009 ¢ per kWh
	Primary	0.000	0.009	0.009 ¢ per kWh
	Subtransmission	0.000	0.009	0.009 ¢ per kWh

(C)
(N)
|
(N)

(C)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 105 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Part A</u>	<u>Part B</u>	<u>Adjustment Rate</u>
515	0.000	0.000	0.000 ¢ per kWh
532	0.000	0.000	0.000 ¢ per kWh
538	0.000	0.009	0.009 ¢ per kWh
549	0.000	0.009	0.009 ¢ per kWh
575			
Secondary	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
Primary	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
Subtransmission	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
576R			
Secondary	0.000	0.009	0.009 ¢ per kWh
Primary	0.000	0.009	0.009 ¢ per kWh
Subtransmission	0.000	0.009	0.009 ¢ per kWh
583	0.000	0.009	0.009 ¢ per kWh
585			
Secondary	0.000	0.009	0.009 ¢ per kWh
Primary	0.000	0.009	0.009 ¢ per kWh ⁽¹⁾
589			
Secondary	0.000	0.009	0.009 ¢ per kWh
Primary	0.000	0.009	0.009 ¢ per kWh
Subtransmission	0.000	0.009	0.009 ¢ per kWh
591	0.000	0.009	0.009 ¢ per kWh
592	0.000	0.009	0.009 ¢ per kWh
594	0.000	0.009	0.009 ¢ per kWh

(C)
(N)
|
(N)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

**SCHEDULE 109
ENERGY EFFICIENCY FUNDING ADJUSTMENT**

PURPOSE

To fund the acquisition of additional Energy Efficiency Measures (EEMs) for the benefit of the Company's customers pursuant to the Oregon Renewable Energy Act, Section 46 through programs administered by the Energy Trust of Oregon (ETO).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer (SDC). Customers so exempted will not be charged for nor directly benefit from the energy efficiency measures funded by this schedule.

SELF-DIRECTING CUSTOMER (SDC)

Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as an SDC.

DISBURSEMENT OF FUNDS

All funds collected under this schedule less an allowance for uncollectible expenses will be distributed to the ETO on a monthly basis.

ENERGY EFFICIENCY ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.147 ¢ per kWh
12	0.147 ¢ per kWh
15	0.256 ¢ per kWh
32	0.138 ¢ per kWh
38	0.145 ¢ per kWh
47	0.161 ¢ per kWh
49	0.115 ¢ per kWh

(N)

SCHEDULE 109 (Continued)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
75	
Secondary	0.100 ¢ per kWh
Primary	0.100 ¢ per kWh
Subtransmission	0.100 ¢ per kWh
76R	
Secondary	0.100 ¢ per kWh
Primary	0.100 ¢ per kWh
Subtransmission	0.100 ¢ per kWh
83	0.114 ¢ per kWh
85	
Secondary	0.114 ¢ per kWh
Primary	0.114 ¢ per kWh
87	
Secondary	0.100 ¢ per kWh
Primary	0.100 ¢ per kWh
Subtransmission	0.100 ¢ per kWh
89	
Secondary	0.100 ¢ per kWh
Primary	0.100 ¢ per kWh
Subtransmission	0.100 ¢ per kWh
91	0.228 ¢ per kWh
92	0.115 ¢ per kWh
93	0.223 ¢ per kWh
94	0.115 ¢ per kWh
485	
Secondary	0.114 ¢ per kWh
Primary	0.114 ¢ per kWh

(C)
(N)
—
(N)

(C)

SCHEDULE 109 (Concluded)

ENERGY EFFICIENCY ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
489	
Secondary	0.100 ¢ per kWh
Primary	0.100 ¢ per kWh
Subtransmission	0.100 ¢ per kWh
515	0.256 ¢ per kWh
532	0.138 ¢ per kWh
538	0.145 ¢ per kWh
549	0.115 ¢ per kWh
575	
Secondary	0.100 ¢ per kWh
Primary	0.100 ¢ per kWh
Subtransmission	0.100 ¢ per kWh
576R	
Secondary	0.100 ¢ per kWh
Primary	0.100 ¢ per kWh
Subtransmission	0.100 ¢ per kWh
583	0.114 ¢ per kWh
585	
Secondary	0.114 ¢ per kWh
Primary	0.114 ¢ per kWh
589	
Secondary	0.100 ¢ per kWh
Primary	0.100 ¢ per kWh
Subtransmission	0.100 ¢ per kWh
591	0.228 ¢ per kWh
592	0.115 ¢ per kWh
594	0.115 ¢ per kWh

(C)
(N)
—
(N)

TERM

This Schedule will terminate on December 31, 2012, subject to review by the Company completed by September 2009 regarding the efficacy of continued funding under this schedule for calendar years 2010 through 2012.

SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT

The Adjustment Rates, applicable for service on and after the effective date of this schedule, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.003 ¢ per kWh	(N)
12	0.003 ¢ per kWh	
15	0.006 ¢ per kWh	
32	0.003 ¢ per kWh	
38	0.003 ¢ per kWh	
47	0.003 ¢ per kWh	
49	0.002 ¢ per kWh	
75		
Secondary	0.002 ¢ per kWh	
Primary	0.002 ¢ per kWh	
Subtransmission	0.002 ¢ per kWh	
76R		(C) (N) (N)
Secondary	0.002 ¢ per kWh	
Primary	0.002 ¢ per kWh	
Subtransmission	0.002 ¢ per kWh	
83	0.003 ¢ per kWh	
85		
Secondary	0.003 ¢ per kWh	
Primary	0.003 ¢ per kWh	
87		
Secondary	0.005 ¢ per kWh	
Primary	0.005 ¢ per kWh	
Subtransmission	0.005 ¢ per kWh	
89		
Secondary	0.002 ¢ per kWh	
Primary	0.002 ¢ per kWh	
Subtransmission	0.002 ¢ per kWh	
91	0.005 ¢ per kWh	
92	0.002 ¢ per kWh	

SCHEDULE 110 (Continued)

ENERGY EFFICIENCY CUSTOMER SERVICE ADJUSTMENT (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
93	0.005 ¢ per kWh	
94	0.002 ¢ per kWh	
485		(C)
Secondary	0.003 ¢ per kWh	
Primary	0.003 ¢ per kWh	
489		
Secondary	0.002 ¢ per kWh	
Primary	0.002 ¢ per kWh	
Subtransmission	0.002 ¢ per kWh	
515	0.006 ¢ per kWh	
532	0.003 ¢ per kWh	
538	0.003 ¢ per kWh	
549	0.002 ¢ per kWh	
575		
Secondary	0.002 ¢ per kWh	
Primary	0.002 ¢ per kWh	
Subtransmission	0.002 ¢ per kWh	
576R		
Secondary	0.002 ¢ per kWh	
Primary	0.002 ¢ per kWh	
Subtransmission	0.002 ¢ per kWh	(C)
583	0.003 ¢ per kWh	(N)
585		
Secondary	0.003 ¢ per kWh	(N)
Primary	0.003 ¢ per kWh	
589		
Secondary	0.002 ¢ per kWh	
Primary	0.002 ¢ per kWh	
Subtransmission	0.002 ¢ per kWh	

**SCHEDULE 111
ADVANCED METERING INFRASTRUCTURE**

PURPOSE

To recover from Customers the revenue requirement impact of newly installed Advanced Metering Infrastructure (AMI), less Operations and Maintenance (O & M) cost savings, plus the accelerated depreciation for meters that AMI will replace.

APPLICABLE

To all bills for electric service calculated under all rate schedules listed below.

ADJUSTMENT RATE

The Adjustment Rates, applicable for service on and after June 1, 2008, will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.000 ¢ per kWh	(R)
12	0.000 ¢ per kWh	(N)
32	0.000 ¢ per kWh	
38	0.000 ¢ per kWh	
47	0.000 ¢ per kWh	
49	0.000 ¢ per kWh	
75		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
76R		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	(R)(C)
83	0.000 ¢ per kWh	(N)
85		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	(N)

SCHEDULE 111 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>		
87			(R)
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	
89			
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	
93	0.000	¢ per kWh	
485			(C)
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
489			
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	
532	0.000	¢ per kWh	
538	0.000	¢ per kWh	
549	0.000	¢ per kWh	
575			
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	
576R			(R)
Secondary	0.000	¢ per kWh	
Primary	0.000	¢ per kWh	
Subtransmission	0.000	¢ per kWh	

SCHEDULE 111 (Concluded)

ADJUSTMENT RATES (Continued)

583	0.000 ¢ per kWh	(R)(C)
585		(N)
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	(N)
589		
Secondary	0.000 ¢ per kWh	(R)
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	(R)

SPECIAL CONDITIONS

1. This Schedule will terminate within six months or less of the effective date if Systems Acceptance Testing is not successful or alternatively if the Company does not commence mass deployment of meters within 75 days of completion of Systems Acceptance Testing.
2. This Schedule may be temporarily suspended in order to resolve specific issues identified during Systems Acceptance Testing. The Company must file an application to suspend at least 45 days before the termination deadline specified in Special Condition 1.

TERM

This adjustment schedule will terminate December 31, 2010.

**SCHEDULE 121
SELECTIVE WATER WITHDRAWAL ADJUSTMENT**

PURPOSE

This schedule recovers the fixed generation revenue requirement of the Company's Selective Water Withdrawal project on the Deschutes River located at the Round Butte Dam. Approval of this tariff adjustment will be considered a Commission revision of the Company's ratio of net revenues to gross revenues and effective tax rate for purposes of OAR 860-22-0041.

AVAILABLE

In all territory served by the Company

APPLICABLE

To all bills for Electricity Service served under the following rate schedules 7, 12, 15, 32, 38, 47, 49, 75, 83, 85, 87, 89, 91, 92, 93 and 94.

(C)

ADJUSTMENT RATE

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.000 ¢ per kWh	(R)
12	0.000 ¢ per kWh	
15	0.000 ¢ per kWh	
32	0.000 ¢ per kWh	
38	0.000 ¢ per kWh	
47	0.000 ¢ per kWh	
49	0.000 ¢ per kWh	
75		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
83	0.000 ¢ per kWh	(C)(R)
85		(N)
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	(N)
87		(R)
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
89		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	(R)

SCHEDULE 121 (Concluded)

ADJUSTMENT RATE (Continued)

	<u>Schedule</u>	<u>Adjustment Rate</u>	
91		0.000 ¢ per kWh	(R)
92		0.000 ¢ per kWh	
93		0.000 ¢ per kWh	
94		0.000 ¢ per kWh	(R)

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.
2. The rates in this schedule will be added to the applicable rate schedules' Cost of Service Energy Charges for purposes of calculating the Schedule 128 Transition Adjustment.
3. Collections under this schedule will terminate at such time as the costs are included in base rates.

**SCHEDULE 122
RENEWABLE RESOURCES AUTOMATIC ADJUSTMENT CLAUSE**

PURPOSE

This Schedule recovers the revenue requirements of qualifying Company-owned or contracted new renewable energy resource projects (including associated transmission) not otherwise included in rates. Additional new renewable projects may be incorporated into this schedule as they are placed in service. This adjustment schedule is implemented as an automatic adjustment clause as provided for under ORS 757.210 and Section 13 of the Oregon Renewable Energy Act (OREA).

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service except Schedules 9, 76, 485, 489, and 576. This schedule is not applicable to direct access customers after December 31, 2010. **(C)**

ADJUSTMENT RATE

The Adjustment Rate, applicable for service on and after the effective date of this schedule are:

<u>Schedule</u>			
7	0.227	¢ per kWh	
12	0.227	¢ per kWh	(N)
15	0.211	¢ per kWh	
32	0.227	¢ per kWh	
38	0.229	¢ per kWh	
47	0.210	¢ per kWh	
49	0.211	¢ per kWh	
75			
Secondary	0.226	¢ per kWh	
Primary	0.215	¢ per kWh	
Subtransmission	0.209	¢ per kWh	
83	0.225	¢ per kWh	(C)
85			(N)
Secondary	0.225	¢ per kWh	
Primary	0.218	¢ per kWh	(N)

SCHEDULE 122 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>			
87			
Secondary	0.226	¢ per kWh	
Primary	0.215	¢ per kWh	
Subtransmission	0.209	¢ per kWh	
89			
Secondary	0.226	¢ per kWh	
Primary	0.215	¢ per kWh	
Subtransmission	0.209	¢ per kWh	
91	0.211	¢ per kWh	
92	0.221	¢ per kWh	
93	0.225	¢ per kWh	
94	0.221	¢ per kWh	
515	0.211	¢ per kWh	
532	0.227	¢ per kWh	
538	0.229	¢ per kWh	
549	0.211	¢ per kWh	
575			
Secondary	0.226	¢ per kWh	
Primary	0.215	¢ per kWh	
Subtransmission	0.209	¢ per kWh	
583	0.225	¢ per kWh	(C)
585			(N)
Secondary	0.225	¢ per kWh	
Primary	0.218	¢ per kWh	(N)
589			
Secondary	0.226	¢ per kWh	
Primary	0.215	¢ per kWh	
Subtransmission	0.209	¢ per kWh	
591	0.211	¢ per kWh	
592	0.221	¢ per kWh	
594	0.221	¢ per kWh	

**SCHEDULE 123
SALES NORMALIZATION ADJUSTMENT**

PURPOSE

This Schedule establishes balancing accounts and rate adjustment mechanisms to track and mitigate a portion of the transmission, distribution and fixed generation revenue variations caused by variations in applicable Customer Energy usage.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Residential and Nonresidential Customers located within the Company's service territory except those Nonresidential Customers whose load exceeded one aMW at a Point of Delivery during the prior calendar year or those Nonresidential Customers qualifying as a Self-Directing Customer. Customers so exempted will not be charged the prices contained in this schedule.

DEFINITIONS

For the purposes of this tariff, the following definition will apply:

Energy Efficiency Measures (EEMs) – Actions that enable customers to reduce energy use. EEMs can be behavioral or equipment-related.

Self-Directing Customer (SDC) - Pursuant to OAR 860-038-0480, to qualify to be a SDC, the Large Nonresidential Customer must have a load that exceeds one aMW at a Site as defined in Rule B and receive certification from the Oregon Department of Energy as an SDC.

SALES NORMALIZATION ADJUSTMENT (SNA)

The SNA reconciles on a monthly basis, for Customers served under Schedules 7, 32 and 532, differences between a) the monthly revenues resulting from applying distribution, transmission and fixed generation charges (Fixed Charge Energy Rate) of 5.842 cents/kWh for Schedule 7 and 5.593 cents/kWh for Schedules 32 and 532 to weather-normalized kWh Energy sales, and b) the Fixed Charge Revenues that would be collected by applying the Monthly Fixed Charge per Customer of \$51.29 per month for Schedule 7 and \$79.50 per month for Schedules 32 and 532 to the numbers of active Schedule 7 and Schedule 32 and 532 Customers, respectively, for each month.

(I)
(I)
(I)

The SNA will calculate monthly as the Fixed Charge Revenue less actual weather-adjusted revenues and will accrue to the SNA Balancing Account. The monthly amount accrued may be positive (an under-collection) or negative (an over-collection). The SNA is divided into sub-accounts so that net accruals for Schedule 7 will track separately from the net accruals for Schedules 32 and 532.

SCHEDULE 123 (Continued)

NONRESIDENTIAL LOST REVENUE RECOVERY ADJUSTMENT (LRR)

The Nonresidential Lost Revenue Recovery Adjustment is applicable to all customers except those served under Schedules 7, 32 and 532 or as otherwise exempted above. Nonresidential Lost Revenue Recovery amounts will be equal to the reduction in distribution, transmission, and fixed generation revenues due to the reduction in kWh sales as reported to the Company by the Energy Trust of Oregon, resulting from EEMs implemented during prior calendar years attributable to EEM funding incremental to Schedule 108, adjusted for EEM program kWh savings incorporated into the test year load forecast used to determine base rates. When base rates are adjusted in the future as a result of a general rate review, the test year load forecast used to determine new base rates will reflect all energy efficiency kWh savings that have been previously achieved. The cumulative kWh savings are eligible for Lost Revenue Recovery until new base rates are established as a result of a general rate review; the kWh base is then reset to equal the amount of kWh savings that accrue from EEMs following an adjustment in base rates.

The Lost Revenue Recovery Adjustment may be positive or negative. A negative Lost Revenue Recovery Adjustment for a given test year will occur if kWh savings reported by the Energy Trust of Oregon are less than those estimated in setting base rates. A positive Lost Revenue Recovery Adjustment for a given test year will occur if kWh savings reported by the Energy Trust of Oregon are greater than those estimated for the test year in setting base rates. The LRR for each year subsequent to the test year will incorporate incremental kWh savings reported by the Energy Trust of Oregon for that year.

For the purposes of this Schedule, the Lost Revenue Recovery Adjustment is the product of the reduction in kWh sales resulting from ETO-reported EEMs and the weighted average of applicable retail base rates (the Lost Revenue Rate). Applicable base rates for Nonresidential Customers are defined as the schedule-weighted average of transmission, distribution, and fixed generation charges; including those contained in Schedule 122 and other applicable schedules. System usage or distribution charges will be adjusted to include only the recovery of Trojan Decommissioning expenses and the Customer Impact Offset. Franchise fee recovery is not included in the Lost Revenue Rate. The applicable Lost Revenue Rate is 4.011 cents per kWh.

(I)

SNA and LRR BALANCING ACCOUNTS

The Company will maintain a separate balancing account for the SNA, applicable to Schedules 7, 32 and 532, and for the Nonresidential LRR for the remaining applicable nonresidential Schedules. Each balancing account will record over- and under-collections resulting from differences as determined, respectively, by the SNA and LRR mechanisms. The accounts will accrue interest at the Commission-authorized Modified Blended Treasury Rate established for deferred accounts.

SCHEDULE 123 (Continued)

SALES NORMALIZATION ADJUSTMENT (SNA)

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.000 ¢ per kWh	
12	0.000 ¢ per kWh	(N)
15	0.000 ¢ per kWh	
32	0.000 ¢ per kWh	
38	0.000 ¢ per kWh	
47	0.000 ¢ per kWh	
49	0.000 ¢ per kWh	
75		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
76R		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
83	0.000 ¢ per kWh	(C)
85		(N)
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	(N)
87		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
89		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	

SCHEDULE 123 (Continued)

SALES NORMALIZATION ADJUSTMENT (SNA) (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
91	0.000 ¢ per kWh	(M)
92	0.000 ¢ per kWh	
93	0.000 ¢ per kWh	
94	0.000 ¢ per kWh	(M)
485		(C)
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
489		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
515	0.000 ¢ per kWh	
532	0.000 ¢ per kWh	
538	0.000 ¢ per kWh	
549	0.000 ¢ per kWh	
575		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
576R		
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	
Subtransmission	0.000 ¢ per kWh	
583	0.000 ¢ per kWh	(C)
585		(N)
Secondary	0.000 ¢ per kWh	
Primary	0.000 ¢ per kWh	(N)

SCHEDULE 123 (Continued)

(T)

SALES NORMALIZATION ADJUSTMENT (SNA) (Continued)

(M)

<u>Schedule</u>	<u>Adjustment Rate</u>
589	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
591	0.000 ¢ per kWh
592	0.000 ¢ per kWh
594	0.000 ¢ per kWh

(M)

TIME AND MANNER OF FILING

Commencing in 2010, the Company will submit to the Commission the following information by April 1 of each year:

1. The proposed price changes to this Schedule to be effective on June 1st of the submittal year based on a) the amount in the SNA Balancing Account at the end of the 12-month period commencing on February 1, 2009, and 2010, and at the end of each succeeding calendar year and b) the amount in the LRRR Balancing Account at the end of the previous calendar year.
2. Revisions to this Schedule which reflect the new proposed prices and supporting work papers detailing the calculation of the new proposed prices and the SNA weather-normalizing adjustments.
3. The status of the SNA and LRRR Balancing Accounts.

(C)
(C)

SCHEDULE 123 (Concluded)

SPECIAL CONDITIONS

1. The Fixed Charge Energy Rate, Monthly Fixed Charge per Customer and the Lost Revenue Rate will be updated concurrently with a change in the applicable base revenues used to determine the rates.
2. Weather-normalized energy usage by applicable rate schedule will be determined in a manner equivalent to that used for determining the forecasted loads used to establish base rates.
3. No revision to any SNA or LRRRA Adjustment Rate will result in an estimated average annual rate increase greater than 2% to the applicable SNA or LRRRA rate schedule, based on the net rates in effect on the effective date of the Schedule 123 rate revisions. Rate revisions resulting in a rate decrease are not subject to the 2% limit.

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(D)

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**SCHEDULE 125
ANNUAL POWER COST UPDATE**

PURPOSE

The purpose of this adjustment schedule is to define procedures for annual rate revisions due to changes in the Company's projected Net Variable Power Costs (the Annual Power Cost Update). This schedule is an "automatic adjustment clause" as defined in ORS 757.210(1), and is subject to review by the Commission at least once every two years.

APPLICABLE

To all bills for Electricity Service served under the following rate schedules 7, 12, 15, 32, 38, 47, 49, 75, 83, 85, 87, 89, 91, 92, 93 and 94.

(C)
(C)

NET VARIABLE POWER COSTS

Net Variable Power Costs (NVPC) are the power costs for energy generated and purchased. NVPC are the net cost of fuel, fuel transportation, power contracts, transmission/wheeling, wholesale sales, hedges, options and other financial instruments incurred to serve retail load.

RATES

This adjustment rate is subject to increases or decreases, which may be made without prior hearing, to reflect increases or decreases, or both, in NVPC.

ANNUAL UPDATES

The following updates will be made in each of the Annual Power Cost Update filings:

- Forced Outage Rates based on a four-year rolling average.
- Projected planned plant outages.
- Forward market prices for both gas and electricity.
- Projected loads.
- Contracts for the purchase or sale of power and fuel.
- Thermal plant variable operation and maintenance.
- Changes in hedges, options, and other financial instruments used to serve retail load.
- Transportation contracts and other fixed transportation costs.
- No other changes or updates will be made in the annual filings under this schedule.

(N)

CHANGES IN NET VARIABLE POWER COSTS

Changes in NVPC for purposes of rate determination under this schedule are the projected NVPC as determined in the Annual Power Cost Update less the NVPC revenues that would occur at the NVPC prices determined in the Company's most recent general rate case, adjusted for a revenue sensitive cost factor of 1.0352.

(I)

SCHEDULE 125 (Continued)

FILING AND EFFECTIVE DATE

On or before April 1st of each calendar year, the Company will file estimates of the adjustments to its NVPC to be effective on January 1st of the following calendar year.

On or before October 1st of each calendar year, the Company will file updated estimates with final planned maintenance outages, final load forecast, updated projections of gas and electric prices, power, and fuel contracts.

On November 15th, the Company will file the final estimate of NVPC and will calculate and file the final change in NVPC to be effective on the next January 1st with: 1) projected market electric and fuel prices based on the average of the Company's internally generated projections made during the period November 1st through November 7th, 2) load reductions from the October update resulting from additional participation in the Company's Long-Term Cost of Service Opt-out that occurs in September, 3) new market power and fuel contracts entered into since the previous updates, and 4) the final planned maintenance outages and load forecast from the October 1st filing.

RATE ADJUSTMENT

The rate adjustment will be based on the Adjusted NVPC less the NVPC revenues that would occur at the NVPC prices determined in the Company's most recent general rate case applied to forecast loads used to determine changes in Net Variable Power Costs. NVPC prices are defined as the price component that recovers the level of NVPC from the Company's most recent general rate case contained in each Schedule's Cost of Service energy prices.

ADJUSTMENT RATES

Schedule		Part A ¢ per kWh	
7		0.000	(I)
12		0.000	(N)
15		0.000	
32		0.000	
38	Large Nonresidential	0.000	
47		0.000	
49		0.000	
75	Secondary	0.000 ⁽¹⁾	
	Primary	0.000 ⁽¹⁾	
	Subtransmission	0.000 ⁽¹⁾	
83		0.000	(I)(C)
85	Secondary	0.000	(N)
	Primary	0.000	(N)
87	Secondary	0.000	(I)
	Primary	0.000	
	Subtransmission	0.000	(I)

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 125 (Concluded)

ADJUSTMENT RATES (Continued)

Schedule		Part A ¢ per kWh	(I)
89	Secondary	0.000	 (I)
	Primary	0.000	
	Subtransmission	0.000	
91		0.000	
92		0.000	
93		0.000	
94		0.000	

SPECIAL CONDITIONS

1. Costs recovered through this schedule will be allocated to each schedule using the applicable schedule's forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kWh basis to each applicable rate schedule.

**SCHEDULE 126
ANNUAL POWER COST VARIANCE MECHANISM**

PURPOSE

To recognize in rates part of the difference for a given year between Actual Net Variable Power Costs and the Net Variable Power Costs forecast pursuant to Schedule 125, Annual Power Cost Update and in accordance with Commission Order No. 07-015. This schedule is an “automatic adjustment clause” as defined in ORS 757.210.

APPLICABLE

To all Customers for Electricity Service except those who were served on Schedule 76R and 576R, 485, 489, 515, 532, 538, 549, 583, 585, 589, 591, 592 and 594, or served under Schedules 83, 85 or 89 Daily Price Option for the entire calendar year that the Annual Power Cost Variance accrued.

(C)
I

Customers served on Schedules 538, 583, 585, 589, 591 and 592 who received the Schedule 128 Balance of Year Transition Adjustment will be subject to this adjustment.

(C)

ANNUAL POWER COST VARIANCE

(T)

Subject to the Earnings Test, the Annual Power Cost Variance (PCV) is 90% of the amount that the Annual Variance exceeds either the Positive Annual Power Cost Deadband for a Positive Annual Variance or the Negative Annual Power Cost Deadband for a Negative Annual Variance.

POWER COST VARIANCE ACCOUNT

The Company will maintain a PCV Account to record Annual Variance amounts. The Account will contain the difference between the Adjustment Amount and amounts credited to or collected from Customers. This account will accrue interest at the Commission-authorized rate for deferred accounts. At the end of each year the Adjustment Amount for the calendar year will be adjusted by 50% of the annual interest calculated at the Commission-authorized rate. This amount will be added to the Adjustment Account.

Any balance in the PCV Account will be amortized to rates over a period determined by the Commission. Annually, the Company will propose to the Commission PCV Adjustment Rates that will amortize the PCV to rates over a period recommended by the Company. The amount accruing to Customers, whether positive or negative, will be multiplied by a revenue sensitive factor of 1.0352 to account for franchise fees, uncollectibles, and OPUC fees.

(I)

EARNINGS TEST

The recovery from or refund to Customers of any Adjustment Amount will be subject to an earnings review for the year that the power costs were incurred. The Company will recover the Adjustment Amount to the extent that such recovery will not cause the Company's Actual Return on Equity (ROE) for the year to exceed its Authorized ROE. The Company will refund the Adjustment Amount to the extent that such refunding will not cause the Company's Actual Return on Equity (ROE) for the year to fall below its Authorized ROE.

(C)

(C)

Schedule 126 (Continued)

DEFINITIONS

Actual Loads

Actual loads are total annual calendar retail loads adjusted to exclude loads of Customers to whom this adjustment schedule does not apply.

Actual NVPC

Incurred cost of power based on the definition for NVPC described here in. Actual NVPC will be increased by the value of the energy associated with those Customers that received the Schedule 128 Balance of Year Transition Adjustment for the period during the year that the Customers received the Schedule 128 adjustment.

Actual Unit NVPC

The Actual Unit NVPC is the Actual NVPC divided by Actual Loads.

Annual Variance (AV)

The Annual Variance (AV) is the dollar amount calculated annually based on the following formula:

$$(\text{Actual Unit NVPC} - \text{Adjusted Base Unit NVPC}) * \text{Actual Loads}$$

Base Unit NVPC

The Base Unit NVPC is the NVPC used to develop rate schedules for the applicable year divided by the associated calendar basis retail loads. Base NVPC are updated annually in accordance with Schedule 125.

Adjusted Base Unit NVPC

The Adjusted Base Unit NVPC is the NVPC used to calculate the Annual Variance. The Adjusted Base Unit NVPC is the Base Unit NVPC (determined in accordance with Schedule 125) adjusted for load and cost changes resulting from non-residential customers choosing service under Schedule 515 through 594 after the November update for the applicable year.

Negative Annual Power Cost Deadband

The Negative Annual Power Cost Deadband is (\$10.0 million). (C)

Positive Annual Power Cost Deadband

The Positive Annual Power Cost Deadband is \$10.0 million. (C)

Schedule 126 (Continued)

DEFINITIONS (Continued)

Net Variable Power Costs (NVPC)

The Net Variable Power Costs (NVPC) represents the power costs for Energy generated and purchased. NVPC are the net cost of fuel, fuel transportation, power contracts, transmission / wheeling, wholesale sales, hedges, options and other financial instruments incurred to serve retail load. For purposes of calculating the NVPC, the following adjustments will be made:

- Exclude BPA payments in lieu of Subscription Power.
- Exclude the monthly FASB 133 mark-to-market activity.
- Exclude any cost or revenue unrelated to the period.
- Include as a cost all losses that the Company incurs, or is reasonably expected to incur, as a result of any non-retail Customer failing to pay the Company for the sale of power during the deferral period.
- Include fuel costs and revenues associated with steam sales from the Coyote Springs I Plant.
- Include gas resale revenues.
- Include Energy Charge revenues from Schedules 76R, 38, 83, 85, 89, and 91 (C)
Energy pricing options other than Cost of Service and the Energy Charge revenues from the Market Based Pricing Option from Schedules 485 and 489 as an offset to NVPC. (C)
- NVPC shall be adjusted as needed to comply with Order 07-015 that states that ancillary services, the revenues from sales as well as the costs from the services, should also be taken into account in the mechanism.
- Actual NVPC will be increased to include the value of the energy associated with those Customers that received the Schedule 128 Balance of Year Transition Adjustment for the period during the year that the Customers received the Schedule 128 adjustment.

ADJUSTMENT AMOUNT

The amount accruing to the Power Cost Variance Account, whether positive or negative will be multiplied by a revenue sensitive factor of 1.0352 to account for franchise fees, uncollectables, and OPUC fees. (I)

The Power Cost Adjustment Rate shall be set at level such that the projected amortization for 12 month period beginning with the implementation of the rate is no greater than six percent (6%) of annual Company retail revenues for the preceding calendar year.

TIME AND MANNER OF FILING

As a minimum, on July 1st of the following year (or the next business day if the 1st is a weekend or holiday), the Company will file with the Commission recommended adjustment rates for the next calendar year.

Schedule 126 (Continued)

TIME AND MANNER OF FILING (Continued)

Included in this filing will be the following information:

- 1) A transmittal letter that summarizes the proposed changes.
- 2) Revised Power Cost Variance Rates.
- 3) Work papers supporting the calculation of the revised PCV rates.

If the Company finds that the PCV Rates may over or under collect revenues in a particular year, the Company may recommend a modification of the Adjustment Rates to the Commission. The Company may also recommend that the Commission consider Adjustment Rates based on a collection or refund period different than one year based on the balance in the PCV Account.

POWER COST VARIANCE RATES

The PCV Rates will be determined on an equal cents per kWh basis. The PCV Rates are:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	(0.007) ¢ per kWh	(N)
12	(0.007) ¢ per kWh	
15	(0.007) ¢ per kWh	
32	(0.007) ¢ per kWh	
38	(0.007) ¢ per kWh	
47	(0.007) ¢ per kWh	
49	(0.007) ¢ per kWh	
75		
Secondary	(0.007) ¢ per kWh ⁽¹⁾	
Primary	(0.007) ¢ per kWh ⁽¹⁾	
Subtransmission	(0.007) ¢ per kWh ⁽¹⁾	
83	(0.007) ¢ per kWh	(C)
85		(N)
Secondary	(0.007) ¢ per kWh	
Primary	(0.007) ¢ per kWh ⁽¹⁾	(N)
87		
Secondary	(0.007) ¢ per kWh ⁽¹⁾	
Primary	(0.007) ¢ per kWh ⁽¹⁾	
Subtransmission	(0.007) ¢ per kWh ⁽¹⁾	
89		
Secondary	(0.007) ¢ per kWh	
Primary	(0.007) ¢ per kWh	
Subtransmission	(0.007) ¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

(2) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

Schedule 126 (Continued)

POWER COST VARIANCE RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
91	(0.007) ¢ per kWh	
92	(0.007) ¢ per kWh	
93	(0.007) ¢ per kWh	
94	(0.007) ¢ per kWh	
485		(C)
Secondary	(0.007) ¢ per kWh ⁽²⁾	
Primary	(0.007) ¢ per kWh ⁽²⁾	
489		
Secondary	(0.007) ¢ per kWh ⁽²⁾	
Primary	(0.007) ¢ per kWh ⁽²⁾	
Subtransmission	(0.007) ¢ per kWh ⁽²⁾	
515	(0.007) ¢ per kWh ⁽²⁾	
532	(0.007) ¢ per kWh ⁽²⁾	
538	(0.007) ¢ per kWh ⁽²⁾	
549	(0.007) ¢ per kWh ⁽²⁾	
575		
Secondary	(0.007) ¢ per kWh ⁽¹⁾	
Primary	(0.007) ¢ per kWh ⁽¹⁾	
Subtransmission	(0.007) ¢ per kWh ⁽¹⁾	
583	(0.007) ¢ per kWh ⁽²⁾	(C)
585	(0.007) ¢ per kWh ⁽²⁾	(N)
Secondary	(0.007) ¢ per kWh ⁽²⁾	
Primary	(0.007) ¢ per kWh ⁽²⁾	(N)
589		
Secondary	(0.007) ¢ per kWh ⁽²⁾	
Primary	(0.007) ¢ per kWh ⁽²⁾	
Subtransmission	(0.007) ¢ per kWh ⁽²⁾	
591	(0.007) ¢ per kWh ⁽²⁾	
592	(0.007) ¢ per kWh ⁽²⁾	
594	(0.007) ¢ per kWh	

(1) Applicable only to the Baseline and Scheduled Maintenance Energy.

(2) Not applicable to Customers where service was received for the entire calendar year that the Annual Power Cost Variance accrued.

**SCHEDULE 128
SHORT-TERM TRANSITION ADJUSTMENT**

PURPOSE

The purpose of this Schedule is to calculate the Short-Term Transition Adjustment to reflect the results of the ongoing valuation under OAR 860-038-0140.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all Nonresidential Customers served who receive service at Daily pricing (other than Cost of Service) on Schedules 32, 38, 75, 83, 85, 89 or 91; or Direct Access service on Schedules 515, 532, 538, 549, 575, 583, 585, 589, 591, 592, 594. This Schedule is not applicable to Customers served on Schedules 485 and 489.

(C)
|
(C)

SHORT-TERM TRANSITION ADJUSTMENT

The Short-Term Transition Adjustment will reflect the difference between the Energy Charge(s) under the Cost of Service Option including Schedule 125 and the market price of power for the period of the adjustment applied to the load shape of the applicable schedule.

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT RATE

For Customers who have made a service election other than Cost of Service for 2011, the Annual Short-Term Transition Adjustment Rate will be applied to their bills for service effective on and after January 1, 2011:

(C)
(C)

Schedule		Annual ¢ per kWh ⁽¹⁾
32		0.565
38		0.310
75	Secondary On-Peak	(0.035) ⁽²⁾
	Secondary Off-Peak	0.089 ⁽²⁾
	Primary On-Peak	0.005 ⁽²⁾
	Primary Off-Peak	0.070 ⁽²⁾
	Subtransmission On-Peak	0.011 ⁽²⁾
	Subtransmission Off-Peak	0.049 ⁽²⁾
83		0.517
85	Secondary On-Peak	0.199
	Secondary Off-Peak	0.301
	Primary On-Peak	0.213
	Primary Off-Peak	0.279

(R)
|
(R)(C)
(N)
|
(N)

(1) Not applicable to Customers served on Cost of Service.
(2) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 128 (Continued)

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT RATE (Continued)

Schedule		Annual ¢ per kWh ⁽¹⁾	
89	Secondary On-Peak	(0.035)	(R)
	Secondary Off-Peak	0.089	
	Primary On-Peak	0.005	
	Primary Off-Peak	0.070	
	Subtransmission On-Peak	0.011	
	Subtransmission Off-Peak	0.049	
91		0.026	
515		0.026	
532		0.565	
538		0.310	(R)
549		1.671	(I)
575	Secondary On-Peak	(0.035) ⁽²⁾	(R)
	Secondary Off-Peak	0.089 ⁽²⁾	
	Primary On-Peak	0.005 ⁽²⁾	
	Primary Off-Peak	0.070 ⁽²⁾	
	Subtransmission On-Peak	0.011 ⁽²⁾	
	Subtransmission Off-Peak	0.049 ⁽²⁾	(R)
583		0.517	(C)
585	Secondary On-Peak	0.199	(N)
	Secondary Off-Peak	0.301	
	Primary On-Peak	0.213	
	Primary Off-Peak	0.279	(N)
589	Secondary On-Peak	(0.035)	(R)
	Secondary Off-Peak	0.089	
	Primary On-Peak	0.005	
	Primary Off-Peak	0.070	
	Subtransmission On-Peak	0.011	
	Subtransmission Off-Peak	0.049	
591		0.026	
592		(0.116)	
594		(0.116)	(R)

(1) Not applicable to Customers served on Cost of Service.
(2) Applicable only to the Baseline and Scheduled Maintenance Energy.

ANNUAL SHORT-TERM TRANSITION ADJUSTMENT REVISIONS

The Annual Short-Term Transition Adjustment rate will be filed on November 15th (or the next business day if the 15th is a weekend or holiday) to be effective for service on and after January 1st of the next year. Indicative, non-binding estimates for the Annual Short-Term Transition Adjustment will be posted by the Company two months and then again one week prior to the filing date. These prices will be for informational purposes only and are not to be considered the adjustment rates.

SCHEDULE 128 (Continued)

Second Quarter – April 1st Balance of Year Adjustment Rate ⁽¹⁾

Schedule		¢ per kWh ⁽²⁾	
38		0.000	
75	Secondary On-Peak	0.000 ⁽³⁾	
	Secondary Off-Peak	0.000 ⁽³⁾	
	Primary On-Peak	0.000 ⁽³⁾	
	Primary Off-Peak	0.000 ⁽³⁾	
	Subtransmission On-Peak	0.000 ⁽³⁾	
	Subtransmission Off-Peak	0.000 ⁽³⁾	
83		0.000	(C)
85	Secondary On-Peak	0.000 ⁽³⁾	(N)
	Secondary Off-Peak	0.000 ⁽³⁾	
	Primary On-Peak	0.000 ⁽³⁾	
	Primary Off-Peak	0.000 ⁽³⁾	(N)
89	Secondary On-Peak	0.000	
	Secondary Off-Peak	0.000	
	Primary On-Peak	0.000	
	Primary Off-Peak	0.000	
	Subtransmission On-Peak	0.000	
	Subtransmission Off-Peak	0.000	
91		0.000	
538		0.000	
575	Secondary On-Peak	0.000 ⁽³⁾	
	Secondary Off-Peak	0.000 ⁽³⁾	
	Primary On-Peak	0.000 ⁽³⁾	
	Primary Off-Peak	0.000 ⁽³⁾	
	Subtransmission On-Peak	0.000 ⁽³⁾	
	Subtransmission Off-Peak	0.000 ⁽³⁾	
583		0.000	(C)
585	Secondary On-Peak	0.000 ⁽³⁾	(N)
	Secondary Off-Peak	0.000 ⁽³⁾	
	Primary On-Peak	0.000 ⁽³⁾	
	Primary Off-Peak	0.000 ⁽³⁾	(N)
589	Secondary On-Peak	0.000	
	Secondary Off-Peak	0.000	
	Primary On-Peak	0.000	
	Primary Off-Peak	0.000	
	Subtransmission On-Peak	0.000	
	Subtransmission Off-Peak	0.000	
591		0.000	
592		0.000	(C)

(1) Applicable April 1, 2011 through December 31, 2011.
(2) Not applicable to Customers served on Cost of Service.
(3) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 128 (Continued)

Third Quarter – July 1st Balance of Year Adjustment Rate ⁽¹⁾

Schedule		¢ per kWh ⁽²⁾	
38		0.000	
75	Secondary On-Peak	0.000 ⁽³⁾	
	Secondary Off-Peak	0.000 ⁽³⁾	
	Primary On-Peak	0.000 ⁽³⁾	
	Primary Off-Peak	0.000 ⁽³⁾	
	Subtransmission On-Peak	0.000 ⁽³⁾	
	Subtransmission Off-Peak	0.000 ⁽³⁾	
83		0.000	(C)
85	Secondary On-Peak	0.000 ⁽³⁾	(N)
	Secondary Off-Peak	0.000 ⁽³⁾	
	Primary On-Peak	0.000 ⁽³⁾	(N)
	Primary Off-Peak	0.000 ⁽³⁾	
89	Secondary On-Peak	0.000	
	Secondary Off-Peak	0.000	
	Primary On-Peak	0.000	
	Primary Off-Peak	0.000	
	Subtransmission On-Peak	0.000	
	Subtransmission Off-Peak	0.000	
91		0.000	
538		0.000	
575	Secondary On-Peak	0.000 ⁽³⁾	
	Secondary Off-Peak	0.000 ⁽³⁾	
	Primary On-Peak	0.000 ⁽³⁾	
	Primary Off-Peak	0.000 ⁽³⁾	
	Subtransmission On-Peak	0.000 ⁽³⁾	
	Subtransmission Off-Peak	0.000 ⁽³⁾	(C)
583		0.000	(N)
585	Secondary On-Peak	0.000 ⁽³⁾	
	Secondary Off-Peak	0.000 ⁽³⁾	(N)
	Primary On-Peak	0.000 ⁽³⁾	
	Primary Off-Peak	0.000 ⁽³⁾	
589	Secondary On-Peak	0.000	
	Secondary Off-Peak	0.000	
	Primary On-Peak	0.000	
	Primary Off-Peak	0.000	
	Subtransmission On-Peak	0.000	
	Subtransmission Off-Peak	0.000	
591		0.000	
592		0.000	(C)

(1) Applicable July 1, 2011 through December 31, 2011.
(2) Not applicable to Customers served on Cost of Service.
(3) Applicable only to the Baseline and Scheduled Maintenance Energy.

SCHEDULE 128 (Concluded)

Fourth Quarter – October 1st Balance of Year Adjustment Rate ⁽¹⁾

Schedule	¢ per kWh ⁽²⁾	
38	0.000	
75	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
83	0.000	(C)
85	0.000 ⁽³⁾	(N)
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	(N)
	0.000 ⁽³⁾	
89	0.000	
	0.000	
	0.000	
	0.000	
	0.000	
	0.000	
91	0.000	
538	0.000	
575	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	
583	0.000	(C)
585	0.000 ⁽³⁾	(N)
	0.000 ⁽³⁾	
	0.000 ⁽³⁾	(N)
	0.000 ⁽³⁾	
589	0.000	
	0.000	
	0.000	
	0.000	
	0.000	
	0.000	
591	0.000	
592	0.000	

(1) Applicable October 1, 2011 through December 31, 2011.
(2) Not applicable to Customers served on Cost of Service.
(3) Applicable only to the Baseline and Scheduled Maintenance Energy.

(C)

**SCHEDULE 129
LONG-TERM TRANSITION COST ADJUSTMENT**

AVAILABLE

In all territory served by the Company.

APPLICABLE

Applicable to Large Nonresidential Customers that have selected service under Schedule 485 and 489. (C)

TRANSITION COST ADJUSTMENT

Minimum Five Year Opt-Out

For Enrollment Period A (2002); No Longer Applicable (C)

0.000 ¢ per kWh after December 31, 2007

For Enrollment Period B (2003); No Longer Applicable (C)
(D)

0.000 ¢ per kWh after December 31, 2008

For Enrollment Period C (2004); No Longer Applicable (C)
(D)

For Enrollment Period D (2005); No Longer Applicable (C)
(D)

SCHEDULE 129 (Continued)

TRANSITION COST ADJUSTMENT (Continued)
Three Year Opt-Out

This option was not available during Enrollment Periods A and B.

For Enrollment Period C (2004): No longer applicable

For Enrollment Period D (2005), No Longer Applicable

(C)
(D)

For Enrollment Period E (2006); No Longer Applicable

(C)

For Enrollment Period F (2007); No Longer Applicable

(C)

For Enrollment Period G (2008), the Transition Cost Adjustment will be:

(1.043) ¢ per kWh	January 1, 2009 through December 31, 2009
(0.994) ¢ per kWh	January 1, 2010 through December 31, 2010
(0.720) ¢ per kWh	January 1, 2011 through December 31, 2011

For Enrollment Period H (2009), the Transition Cost Adjustment will be:

0.673 ¢ per kWh	January 1, 2010 through December 31, 2010
0.415 ¢ per kWh	January 1, 2011 through December 31, 2011
0.473 ¢ per kWh	January 1, 2012 through December 31, 2012

SCHEDULE 129 (Concluded)

SPECIAL CONDITIONS

1. Annually, the total amount paid in Schedule 129 Long-Term Transition Cost Adjustment will be collected through applicable Large Nonresidential rate schedules (Schedules 75, 76R, 85, 89, 485, 489, 575, 576R, 585, and 589), through either the System Usage or Distribution Charges. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year. (C)
(C)

2. Annually, changes in fixed generation revenues resulting from either return to or departure from Cost of Service pricing by Schedule 485 and 489 customers relative to the Company's most recent general rate case will be incorporated into the System Usage Charges of the Large Nonresidential Rate Schedules 75, 76R, 85, 89, 485, 489, 575, 576R, 585, and 589. Such adjustment to the System Usage or Distribution Charges will be made at the time the Company files final rates for Schedule 125, and will be effective on January 1st of the following calendar year. The adjustment to the System Usage Charge resulting from changes in fixed generation revenues shall not result in a rate increase or decrease to Schedules 85, and 89 of more than 2 percent. For purposes of calculating the percent change in rates, Schedule 125 prices with and without the increased/decreased Schedules 485 and 489 participating load will be determined. (C)
(C)
(C)
(C)

3. In determining changes in fixed generation revenues from movement to or from Schedules 485 and 489, the following factors will be used: (C)

Schedule		¢ per kWh	
85	Secondary	2.279	(D)
	Primary	2.204	(N)
89	Secondary	2.184	(I)
	Primary	2.092	
	Subtransmission	2.056	(I)

TERM

The term of applicability under this schedule will correspond to a Customer's term of service under Schedule 485 or 489. (C)

**SCHEDULE 133
COLSTRIP TAX and ROYALTY PAYMENT ADJUSTMENT**

PURPOSE

To recover from Customers taxes and royalty payments retroactively assessed by the U.S. Department of Interior and the Montana Department of Revenue.

APPLICABLE

To all bills for electric service calculated under all rate schedules listed below.

ADJUSTMENT RATE

The Adjustment Rates, applicable for service on and after the effective date of this schedule will be:

<u>Schedule</u>	<u>Adjustment Rate</u>	
7	0.011 ¢ per kWh	
12	0.011 ¢ per kWh	(N)
15	0.011 ¢ per kWh	
32	0.011 ¢ per kWh	
38	0.011 ¢ per kWh	
47	0.011 ¢ per kWh	
49	0.011 ¢ per kWh	
75		
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	
Subtransmission	0.011 ¢ per kWh	
76R		
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	
Subtransmission	0.011 ¢ per kWh	
83	0.011 ¢ per kWh	(C)
85	¢ per kWh	(N)
Secondary	0.011 ¢ per kWh	(N)
Primary	0.011 ¢ per kWh	

SCHEDULE 133 (Continued)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
87		(M)
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	
Subtransmission	0.011 ¢ per kWh	(M)
89		
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	
Subtransmission	0.011 ¢ per kWh	
91	0.011 ¢ per kWh	
92	0.011 ¢ per kWh	
93	0.011 ¢ per kWh	
94	0.011 ¢ per kWh	
485		(C)
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	
489		
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	
Subtransmission	0.011 ¢ per kWh	
515	0.011 ¢ per kWh	
532	0.011 ¢ per kWh	
538	0.011 ¢ per kWh	
549	0.011 ¢ per kWh	
575		
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	
Subtransmission	0.011 ¢ per kWh	

SCHEDULE 133 (Concluded)

ADJUSTMENT RATES (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>	
576R		(M)
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	
Subtransmission	0.011 ¢ per kWh	
583	0.011 ¢ per kWh	(M)(C)
585		(N)
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	(N)
589		
Secondary	0.011 ¢ per kWh	
Primary	0.011 ¢ per kWh	
Subtransmission	0.011 ¢ per kWh	
591	0.011 ¢ per kWh	
592	0.011 ¢ per kWh	
594	0.011 ¢ per kWh	

BALANCING ACCOUNT

The Company will establish a Balancing Account to record the difference between amounts collected under this schedule and amounts authorized to be recovered. This Balancing Account will accrue interest at the Commission-authorized rate for deferred accounts. The disposition of any over or under-recovery amount will be subject to Commission approval.

TERM

This Schedule will terminate upon full collection of the taxes and royalty payments.

**SCHEDULE 141
PENSION ADJUSTMENT MECHANISM**

PURPOSE

This schedule recovers or refunds to Customers incremental amounts beyond those in base rates associated with the Company's expense and financing costs of incremental cash contributions related to the Company's employee pension plan funding obligations in compliance with the requirements of the Pension Protection Act of 2006 and FAS 87. This schedule is an "automatic adjustment clause" as defined by ORS 757.210.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To all bills for Electricity Service.

ADJUSTMENT RATE

The Adjustment Rate, unless otherwise approved by the Commission, will be effective on January 1st of the applicable calendar year:

Schedule	<u>Adjustment Rate</u>
7	0.000 ¢ per kWh
12	0.000 ¢ per kWh
15	0.000 ¢ per kWh
32	0.000 ¢ per kWh
38	0.000 ¢ per kWh
47	0.000 ¢ per kWh
49	0.000 ¢ per kWh
75	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
76R	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh

SCHEDULE 141 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
83	0.000 ¢ per kWh
85	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
87	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
89	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
91	0.000 ¢ per kWh
92	0.000 ¢ per kWh
93	0.000 ¢ per kWh
94	0.000 ¢ per kWh
485	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
489	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
515	0.000 ¢ per kWh
532	0.000 ¢ per kWh
538	0.000 ¢ per kWh
549	0.000 ¢ per kWh

SCHEDULE 141 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
575	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
576R	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
583	0.000 ¢ per kWh
585	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
589	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
591	0.000 ¢ per kWh
592	0.000 ¢ per kWh
594	0.000 ¢ per kWh

ADJUSTMENT AMOUNT

The adjustment amount is the sum of applicable pension expense, Financing Cost, and the difference between actual and forecast pension expense from the prior period; adjusted by a revenue sensitive cost factor of 1.0352 to account for uncollectibles, franchise fees, and other revenue sensitive costs. For 2011, pension expense and Financing Cost are included in the Company's base rates and the adjustment amount is zero. The Financing Basis becomes part of base rates with each subsequent General Rate Case (GRC).

SCHEDULE 141 (Concluded)

ADJUSTMENT AMOUNT (Continued)

Financing Cost

Financing Cost equal the Financing Basis times the Rate.

Financing Basis

For 2012 and each year thereafter, the Financing Basis is the sum of: (A) the difference between cumulative actual cash contributions and cumulative actual pension expense since the last approved GRC minus the difference between forecast cash contributions and forecast pension expense as included in the last approved GRC, and (B) the difference between forecast cash contributions and forecast pension expense for the effective year.

Rate

The Rate is the Company's cost of capital grossed up for taxes.

TIME AND MANNER OF FILING

For each calendar year the Company will file no later than October 1, the following:

1. Revised rates under this schedule and a transmittal letter that summarizes the basis for the requested rate with an effective date of the following January 1st.
2. Work papers that support the calculation of the Adjustment Amount including: actual and forecast pension expense, cash contributions, Financing Basis, and forecast Financing Cost.

The Company will file the updated rates that are in compliance with the Commission's findings in the proceeding reviewing the October filing.

**SCHEDULE 145
BOARDMAN POWER PLANT
OPERATING LIFE ADJUSTMENT**

PURPOSE

This schedule establishes the mechanism to implement in rates the revenue requirement effect of a Commission-authorized change in the Boardman Power Plant's currently assumed end of life year of 2040. This schedule is implemented as an "automatic adjustment clause" as defined in ORS 757.210.

APPLICABLE

To all bills for Electricity Service except Schedules 9, 76R, 485, 489 and 576R.

ADJUSTMENT RATES

Schedule 145 Adjustment Rates will be set based an equal percent of Energy Charge revenues applicable at the time of any filing that revises rates pursuant to this schedule.

<u>Schedule</u>	<u>Adjustment Rate</u>
7	0.000 ¢ per kWh
12	0.000 ¢ per kWh
15	0.000 ¢ per kWh
32	0.000 ¢ per kWh
38	0.000 ¢ per kWh
47	0.000 ¢ per kWh
49	0.000 ¢ per kWh
75	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
83	0.000 ¢ per kWh
85	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh

SCHEDULE 145 (Continued)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
87	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
89	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
91	0.000 ¢ per kWh
92	0.000 ¢ per kWh
93	0.000 ¢ per kWh
94	0.000 ¢ per kWh
515	0.000 ¢ per kWh
532	0.000 ¢ per kWh
538	0.000 ¢ per kWh
549	0.000 ¢ per kWh
575	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
583	0.000 ¢ per kWh
585	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh

SCHEDULE 145 (Concluded)

ADJUSTMENT RATE (Continued)

<u>Schedule</u>	<u>Adjustment Rate</u>
589	
Secondary	0.000 ¢ per kWh
Primary	0.000 ¢ per kWh
Subtransmission	0.000 ¢ per kWh
591	0.000 ¢ per kWh
592	0.000 ¢ per kWh
594	0.000 ¢ per kWh

DETERMINATION OF ADJUSTMENT AMOUNT

Any revision to this schedule's Adjustment Rates requires Commission authorization (by order, approval of a filing, acknowledgement of an Integrated Resource Plan's Action Plan or approval of a depreciation study) to revise for rate setting and accounting purposes, the end of life assumption of 2040 for the Boardman Power Plant. The revised Adjustment Rates will be set to recover an Adjustment Amount reflecting the change in depreciation revenue requirements.

The Adjustment Amount is the difference between the Boardman Power Plant depreciation/amortization revenue requirement for the year 2011 as determined in UE ___ that reflects a plant end of life date of 2040, and the same depreciation/amortization revenue requirement determination using a plant end of life assumption as ordered by the Commission. The depreciation/amortization revenue requirement change computation will use the Commission-authorized tax rates, revenue sensitive cost rates, rate of return and return on equity rates. Only changes to depreciation expense, amortization expense and related Schedule M and rate base adjustments as of the date of the filing revisions to this rate schedule are included in the depreciation/amortization revenue requirements.

The Adjustment Rates will be updated annually to reflect the subsequent year's change in the Boardman Power Plant depreciation revenue requirement, if the Company has not incorporated the revised depreciable life into base rates in a general rate case or other proceeding.

The reference docket numbers and dates in this schedule will be revised as necessary to a subsequent docket if no change to the Boardman depreciable life occurs prior to a subsequent general rate case order.

TERM

This schedule will terminate at the date that base rates include the revised end of life assumption or when all remaining investment in the Boardman Power Plant has been recovered.

SCHEDULE 300 (Continued)

LINE EXTENSIONS (Rule I)

Line Extension Allowance (Section 1)

Residential Service	\$1,514.00 / dwelling unit	
Small Nonresidential Service (Schedules 15, 32 & 47)	\$ 0.1129 /estimated annual kWh	
Large Nonresidential Service Secondary Voltage Service (Schedules 38, 49, 83, 85, 89 & 91)	\$ 0.0524 /estimated annual kWh	(C)
Large Nonresidential Primary voltage service (Schedules 38, 49, 85 & 89)	\$ 0.0295 /estimated annual kWh	(C)

Trenching or Boring (Section 3)

Trenching and backfilling associated with Service Installation
except where General Rules and Regulations require actual cost.

In Residential Subdivisions:

Short-side service connection up to 30 feet	\$ 100.00	
Otherwise:		
First 75 feet or less	\$ 219.00	
Greater than 75 feet	\$ 3.80 /foot	

Mainline trenching, boring and backfilling Estimated Actual Cost

Lighting Underground Service Areas⁽¹⁾

Installation of conduit on a wood pole for lighting purposes \$ 75.00 per pole

Additional Services (Section 3)

(applies solely to Residential Subdivisions in Underground Service Areas)

Service Guarantee	\$ 100.00	
Wasted Trip Charge	\$ 100.00	
Service Locate Charge	\$ 30.00	
Long-Side Service Connection	\$ 120.00	

(1) Applies only to 1-inch conduit without brackets.

SCHEDULE 300 (Concluded)

SERVICE OF LIMITED DURATION (Rule L)

Standard Temporary Service

Service Connection Required:

No permanent Customer obtained	\$530.00	(I)
Permanent Customer obtained		
Overhead Service	\$355.00	(N)
Underground Service	\$300.00	(N)
Existing service	\$140.00	(I)

Enhanced Temporary Service

Fixed fee for 12-month period	\$275.00	(I)
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Temporary Area Lights

\$400.00 (first luminaire)
\$345.00 (each additional luminaire)
\$450.00 (first pole)
\$400.00 (each additional pole)

**SCHEDULE 485
LARGE NONRESIDENTIAL
COST OF SERVICE OPT-OUT
(201 - 1,000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 200 kW but not exceeded 1,000 kW more than once within the preceding 13 months and who has chosen the Company's transition plan during one of the enrollment periods specified below. To obtain service under this schedule, Customers must enroll a minimum of 1 MWa determined by a demonstrated usage pattern such that projected usage for a full 12 months is at least 8,760,000 kWh (1 MWa) from one or more Points of Delivery (POD). Each POD must have a Facility Capacity of at least 250 kW. Service under this schedule is limited to the first 300 MWa that applies to this and Schedule 489. Beginning with the September 2004 Enrollment Period C, Customers have a minimum five-year option and a fixed three-year option.

ENROLLMENT PERIODS

Minimum Five-Year Option

Enrollment Period A: No longer Applicable.

Enrollment Period B: Applicable to any Customer who enrolled between September 1, 2003 and September 30, 2003 with a minimum service period from January 1, 2004 through December 31, 2008.

Enrollment Period C: Applicable to any Customer who enrolled between September 1, 2004 and September 30, 2004, with a minimum service period from January 1, 2005 through December 31, 2009.

Enrollment Period D: Applicable to any customer who enrolled between September 1, 2005 and September 30, 2005, with a minimum service period from January 1, 2006 through December 31, 2010.

Enrollment Period E: Applicable to any customer who enrolled between September 1, 2006 and September 30, 2006, with a minimum service period from January 1, 2007 through December 31, 2011.

Enrollment Period F: Applicable to any customer who enrolled between September 1, 2007 and September 30, 2007, with a minimum service period from January 1, 2008 through December 31, 2012.

Enrollment Period G: Applicable to any customer who enrolled between September 1, 2008 and September 30, 2008, with a minimum service period from January 1, 2009 through December 31, 2013.

SCHEDULE 485 (Continued)

ENROLLMENT PERIODS (Continued)

Minimum Five-Year Option (Continued)

Enrollment Period H: Applicable to any customer who enrolled between September 1, 2009 and September 30, 2009, with a minimum service period from January 1, 2010 through December 31, 2014.

Fixed Three-Year Option

This option was not available during Enrollment Periods A and B.

Enrollment Period C: No longer Applicable.

Enrollment Period D: Applicable to any Customer who enrolled between September 1, 2005 and September 30, 2005, with a service period from January 1, 2006 through December 31, 2008.

Enrollment Period E: Applicable to any Customer who enrolled between September 1, 2006 and September 30, 2006, with a service period from January 1, 2007 through December 31, 2009.

Enrollment Period F: Applicable to any Customer who enrolled between September 1, 2007 and September 30, 2007, with a service period from January 1, 2008 through December 31, 2010.

Enrollment Period G: Applicable to any customer who enrolled between September 1, 2008 and September 30, 2008, with a minimum service period from January 1, 2009 through December 31, 2011.

Enrollment Period H: Applicable to any customer who enrolled between September 1, 2009 and September 30, 2009, with a minimum service period from January 1, 2010 through December 31, 2012.

CHANGE IN APPLICABILITY

If a Customer's usage changes such that they no longer qualify as a Large Nonresidential Customer, they will have their service terminated under this schedule and will move to an otherwise applicable schedule.

SCHEDULE 485 (Continued)

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per POD*:

	<u>Delivery Voltage</u>	
	<u>Secondary</u>	<u>Primary</u>
<u>Basic Charge</u>	\$400.00	\$360.00
<u>Distribution Charges**</u> The sum of the following: per kW of Facility Capacity		
First 200 kW	\$2.04	\$1.97
Over 200 kW	\$2.04	\$1.97
per kW of monthly On-Peak Demand	\$1.95	\$1.88
<u>System Usage Charge</u> per kWh	0.400 ¢	0.386 ¢

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

MARKET BASED PRICING OPTION

Energy Supply

The Customer may elect to purchase Energy from an Electricity Service Supplier (ESS) (Direct Access Service) or from the Company. Such election will be for all of the Customer's POD under this schedule.

Direct Access Service

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

SCHEDULE 485 (Continued)

MARKET BASED PRICING OPTION (Continued)

Company Supplied Energy

Upon not less than five business days notice, the Customer may choose the Company Supplied Energy Charge option. The election of this option will be effective on the next regularly scheduled meter reading date, but with not less than a five business day notice to the Company prior to the scheduled meter read date.

The Company Supplied Energy Option is the Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Index) plus 2 mills per kWh plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Wheeling Charge

The Wheeling Charge will be \$1.519 per kW of monthly Demand.

Transmission Charge

Transmission and Ancillary Service Charges will be as specified in the Company's Open Access Transmission Tariff (OATT) as filed and approved by the Federal Energy Regulatory Commission.

FACILITY CAPACITY

The Facility Capacity will be the average of the two greatest non-zero monthly Demands established anytime during the 12-month period which includes and ends with the current Billing Period.

MINIMUM CHARGE

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities. The minimum Facility Capacity and Demand (in kW) will be 200 kW for primary voltage service.

SCHEDULE 485 (Continued)

ON AND OFF PEAK HOURS

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

LOSSES

The following adjustment factors will be used where losses are to be included in the Energy Charges:

Primary Delivery Voltage	1.0484
Secondary Delivery Voltage	1.0826

REACTIVE DEMAND CHARGE

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments applicable to this schedule are summarized in Schedule 100.

SPECIAL CONDITIONS

Customers selecting this schedule must enter into a written service agreement. In addition, the Customer acknowledges that:

1. Customer is giving up the right granted under state law to receive Electricity from the Company at a rate based on the cost of electric generating resources owned in whole or in part by the Company. Customers enrolled for service under the minimum Five-Year Option must give the Company not less than two years notice to terminate service under this schedule. Such notice will be binding.
2. At the time service terminates under this schedule, the Customer will be considered a new Customer for purposes of determining available service options. A Customer served under the Company Supplied Energy option must meet the terms of the service agreement associated with that service prior to termination of service under this schedule.
3. The rate the Customer pays for Electricity may be higher or lower than the rates charged by the Company to similar customers not taking service under this schedule, including competitors to the Customer.

SCHEDULE 485 (Concluded)

SPECIAL CONDITIONS (Continued)

4. Neither the Company, its employees and agents, the Commission nor any other agency of the State of Oregon has made any representation to the Customer regarding future Electricity prices that will result from the Customer's election of service under this schedule.
5. The Customer is selecting this schedule based solely upon its own analysis of the benefits of this schedule. The Customer has available to it energy experts that assisted in making this decision.
6. The Customer warrants that the person signing the service agreement has full authority to bind the Customer to such agreement.
7. Direct Access Service is available only on acceptance of a Direct Access Service Request (DASR) by the Company. A Customer is required to have interval metering and meter communications in place prior to initiation of service under this schedule.
8. If the Customer is served at either primary or subtransmission voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and in addition, the necessary wiring on both sides of the transformers. All transformers, equipment, and wiring will be of types and characteristics approved by the Company, and the arrangement and operation of such equipment will be subject to the approval of the Company.
9. Customers selecting service under this schedule will be limited to a Company/ESS Split Bill.

TERM

Minimum Five-Year Option

The term of service will not be less than five years. Service will be year-to-year thereafter. Customers must give the Company not less than two years notice to terminate service under this schedule. Such notice will be binding.

Fixed Three-Year Option

The term of service will be three years. Upon completion of this three year term, the Customer will select service under any other applicable rate schedule, subject to all notice requirements and provisions of the schedule.

**SCHEDULE 489
LARGE NONRESIDENTIAL
COST-OF-SERVICE OPT-OUT
(>1000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 1,000 kW more than once within the preceding 13 months and who has chosen the Company's transition plan during one of the enrollment periods specified below. To obtain service under this schedule, Customers must enroll a minimum of 1 MWa determined by a demonstrated usage pattern such that projected usage for a full 12 months is at least 8,760,000 kWh (1 MWa) from one or more Points of Delivery (POD). Each POD must have a Facility Capacity of at least 250 kW. Service under this schedule is limited to the first 300 MWa that applies to this and Schedule 485. Beginning with the September 2004 Enrollment Period C, Customers have a minimum five-year option and a fixed three-year option.

(C)

ENROLLMENT PERIODS

Minimum Five-Year Option

Enrollment Period A: No longer Applicable.

Enrollment Period B: Applicable to any Customer who enrolled between September 1, 2003 and September 30, 2003 with a minimum service period from January 1, 2004 through December 31, 2008.

Enrollment Period C: Applicable to any Customer who enrolled between September 1, 2004 and September 30, 2004, with a minimum service period from January 1, 2005 through December 31, 2009.

Enrollment Period D: Applicable to any customer who enrolled between September 1, 2005 and September 30, 2005, with a minimum service period from January 1, 2006 through December 31, 2010.

Enrollment Period E: Applicable to any customer who enrolled between September 1, 2006 and September 30, 2006, with a minimum service period from January 1, 2007 through December 31, 2011.

Enrollment Period F: Applicable to any customer who enrolled between September 1, 2007 and September 30, 2007, with a minimum service period from January 1, 2008 through December 31, 2012.

Enrollment Period G: Applicable to any customer who enrolled between September 1, 2008 and September 30, 2008, with a minimum service period from January 1, 2009 through December 31, 2013.

SCHEDULE 489 (Continued)

MONTHLY RATE

The Monthly Rate will be the sum of the following charges at the applicable Delivery Voltage per POD*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$1,310.00	\$1,040.00	\$2,020.00	(I)
<u>Distribution Charges**</u>				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	\$1.77	\$1.73	\$1.73	(R)(I)(C)
Over 4,000 kW	\$0.38	\$0.34	\$0.34	(R) (C)
per kW of monthly On-Peak Demand	\$2.05	\$1.98	\$0.91	(I)(R)
<u>System Usage Charge</u>				
per kWh	0.427 ¢	0.403 ¢	0.389 ¢	(I)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

MARKET BASED PRICING OPTION

Energy Supply

The Customer may elect to purchase Energy from an Electricity Service Supplier (ESS) (Direct Access Service) or from the Company. Such election will be for all of the Customer's POD under this schedule.

Direct Access Service

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, Transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS.

SCHEDULE 489 (Continued)

MARKET BASED PRICING OPTION (Continued)

Company Supplied Energy

Upon not less than five business days notice, the Customer may choose the Company Supplied Energy Charge option. The election of this option will be effective on the next regularly scheduled meter reading date, but with not less than a five business day notice to the Company prior to the scheduled meter read date.

The Company Supplied Energy Option is the Dow Jones Mid-Columbia Daily on- and off-peak Electricity Firm Price Index (DJ-Mid-C Index) plus 2 mills per kWh plus losses. If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on- and off-peak prices will be used to determine the price for the non-reported period. Prices reported with no transaction volume or as "survey-based" will be considered reported.

Wheeling Charge

The Wheeling Charge will be \$1.519 per kW of monthly Demand.

(R)

Transmission Charge

Transmission and Ancillary Service Charges will be as specified in the Company's Open Access Transmission Tariff (OATT) as filed and approved by the Federal Energy Regulatory Commission.

MINIMUM CHARGE

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities. The minimum Facility Capacity and Demand (in kW) will be 200 kW and 4,000 kW for primary voltage and subtransmission voltage service respectively.

(C)

ON AND OFF PEAK HOURS

On-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

SCHEDULE 489 (Continued)

LOSSES

The following adjustment factors will be used where losses are to be included in the energy charges:

Subtransmission Delivery Voltage	1.0337	
Primary Delivery Voltage	1.0484	(R)
Secondary Delivery Voltage	1.0826	(R)

REACTIVE DEMAND CHARGE

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments applicable to this schedule are summarized in Schedule 100.

SPECIAL CONDITIONS

Customers selecting this schedule must enter into a service agreement. In addition, the Customer acknowledges that:

1. Customer is giving up the right granted under state law to receive Electricity from the Company at a rate based on the cost of electric generating resources owned in whole or in part by the Company. Customers enrolled for service under the Minimum Five-Year Option must give the Company not less than two years notice to terminate service under this schedule. Such notice will be binding.
2. At the time service terminates under this schedule, the Customer will be considered anew Customer for purposes of determining available service options. A Customer served under the Company Supplied Energy option must meet the terms of the service agreement associated with that service prior to termination of service under this schedule.
3. The rate the Customer pays for Electricity may be higher or lower than the rates charged by the Company to similar customers not taking service under this schedule, including competitors to the Customer.

**SCHEDULE 515
OUTDOOR AREA LIGHTING
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Nonresidential Customers purchasing Direct Access Service for outdoor area lighting.

CHARACTER OF SERVICE

Lighting services, which consist of the provision of Company-owned luminaires mounted on Company-owned poles, in accordance with Company specifications as to equipment, installation, maintenance and operation.

The Company will replace lamps on a scheduled basis. Subject to the Company's operating schedules and requirements, the Company will replace individual burned-out lamps as soon as reasonably possible after the Customer or Electricity Service Supplier (ESS) notifies the Company of the burn-out.

MONTHLY RATE

Rates for Area Lighting

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>
Cobrahead Mercury Vapor	175	7,000	66	\$ 8.10 ⁽²⁾
	400	21,000	147	11.13 ⁽²⁾
	1,000	55,000	374	20.27 ⁽²⁾
HPS	70	6,300	30	6.56 ⁽²⁾
	100	9,500	43	7.08
	150	16,000	62	7.81
	200	22,000	79	8.88
	250	29,000	102	9.75
	310	37,000	124	11.30 ⁽²⁾
	400	50,000	163	12.03

(1) See Schedule 100 for applicable adjustments.

(2) No new service.

(1)

(1)

SCHEDULE 515 (Continued)

MONTHLY RATE (Continued)
Rates for Area Lighting (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rate⁽¹⁾ Per Luminaire</u>
Flood , HPS	100	9,500	43	\$ 7.47 ⁽²⁾
	200	22,000	79	8.97 ⁽²⁾
	250	29,000	102	10.10
	400	50,000	163	12.35
Shoobox, HPS (bronze color, flat lens, or drop lens, multi-volt)	70	6,300	30	7.37
	100	9,500	43	8.05
	150	16,500	62	9.03
Special Acorn Type, HPS	100	9,500	43	10.95
HADCO Victorian, HPS	150	16,500	62	11.36
	200	22,000	79	12.11
	250	29,000	102	13.04
Early American Post-Top, HPS, Black	100	9,500	43	8.04
Special Types				
Cobrahead, Metal Halide	175	12,000	71	8.39
Flood, Metal Halide	400	40,000	156	12.07
Flood, HPS	750	105,000	285	19.25
HADCO Independence, HPS	100	9,500	43	10.30
	150	16,000	62	11.01
HADCO Capitol Acorn, HPS	100	9,500	43	14.62
	150	16,000	62	15.33
	200	22,000	79	15.95
	250	29,000	102	16.97
HADCO Techtra, HPS	100	9,500	43	17.97
	150	16,000	62	18.68
	250	29,000	102	26.78
KIM Archetype, HPS	250	29,000	102	14.38
	400	50,000	163	16.42
Holophane Mongoose, HPS	150	16,000	62	10.04
	250	29,000	102	11.59
	400	40,000	163	13.86

(1) See Schedule 100 for applicable adjustments.
(2) No new service.

(1)

**SCHEDULE 532
SMALL NONRESIDENTIAL
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Small Nonresidential Customers who have chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>		
Single Phase	\$12.00	(R)
Three Phase	\$16.00	(R)
<u>Distribution Charge</u>		
First 5,000 kWh	3.541 ¢ per kWh	(I)
Over 5,000 kWh	0.817 ¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 538
LARGE NONRESIDENTIAL OPTIONAL TIME-OF-DAY
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

This optional schedule is applicable to Large Nonresidential Customers who have chosen to receive service from an Electricity Service Supplier (ESS), and: 1) served at Secondary voltage with a monthly Demand that does not exceed 200 kW more than once in the preceding 13 months; or 2) who were receiving service on Schedule 38 as of December 31, 2006.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Single Phase Service	\$20.00		
Three Phase Service	\$25.00		
<u>Distribution Charge</u>	5.372	¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

MINIMUM CHARGE

The Minimum Charge will be the Basic Charge. In Addition, the Company may require the Customer to execute a written agreement specifying a higher Minimum Charge if necessary, to justify the Company's investment in service facilities.

REACTIVE DEMAND

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 549
IRRIGATION AND DRAINAGE PUMPING
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers who have chosen to receive Electricity from an Electricity Service Supplier (ESS) for irrigation and drainage pumping; may include other incidental service if an additional meter would otherwise be required.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

<u>Basic Charge</u>			
Summer Months**		\$30.00	
Winter Months**		No Charge	
<u>Distribution Charge</u>			
First 50 kWh per kW of Demand		3.276 ¢ per kWh	(I)
Over 50 kWh per kW of Demand		1.276 ¢ per kWh	(I)

* See Schedule 100 for applicable adjustments.

** Summer Months and Winter Months commence with meter readings as defined in Rule B.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

**SCHEDULE 575
PARTIAL REQUIREMENTS SERVICE
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers who receive Electricity Service from an Electricity Service Supplier (ESS) and who supply all or some portion of their load by self generation operating on a regular basis, where the self-generation has a total nameplate rating of 2 MW or greater. A Large Nonresidential Customer is a Customer that has exceeded 30 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 30 kW.

(C)

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>				
Three Phase Service	\$1,310.00	\$1,040.00	\$2,020.00	(I)
<u>Distribution Charge</u>				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	\$1.77	\$1.73	\$1.73	(R)(I)(C)
Over 4,000 kW	\$0.38	\$0.34	\$0.34	(R) (C)
per kW of monthly On-Peak Demand**	\$2.05	\$1.98	\$0.91	(I) (R)
<u>Generation Contingency Reserves Charges***</u>				
<u>Spinning Reserves</u>				
per kW of Reserved Capacity > 1,000 kW	\$0.234	\$0.234	\$0.234	
<u>Supplemental Reserves</u>				
per kW of Reserved Capacity > 1,000 kW	\$0.234	\$0.234	\$0.234	
<u>System Usage Charge</u>				
per kWh	0.427 ¢	0.403 ¢	0.389 ¢	(I)

* See Schedule 100 for applicable adjustments.

** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

*** Not applicable when ESS is providing Energy Regulation and Imbalance services as described in Schedule 600.

**SCHEDULE 576R
ECONOMIC REPLACEMENT POWER RIDER
DIRECT ACCESS SERVICE**

PURPOSE

To provide Customers served on Schedule 575 with the option for delivery of Energy from the Customer's Electricity Service Supplier (ESS) to replace some, or all of the Customer's on-site generation when the Customer deems it is more economically beneficial than self generating.

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Large Nonresidential Customers served on Schedule 575.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The following charges are in addition to applicable charges under Schedule 575:*

	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Daily Economic Replacement Power (ERP)</u>				
<u>Demand Charge</u>				
per kW of Daily ERP Demand during On-Peak hours per day**	\$0.080	\$0.077	\$0.035	(I)(R)
<u>System Usage Charge</u>				
per kWh of ERP	0.427 ¢	0.403 ¢	0.389 ¢	(I)
<u>Transaction Fee</u>				
per Energy Needs Forecast (ENF) submission or revision	\$50.00	\$50.00	\$50.00	(C)

* See Schedule 100 for applicable adjustments.

** Peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday. Off-peak hours are between 10:00 p.m. and 6:00 a.m. Monday through Saturday and all day Sunday.

**SCHEDULE 583
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(31 – 200 kW)**

(C)

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has not exceeded 200 kW more than once in the proceeding 13 months and who have chosen to receive Electricity from an Electricity Service Supplier (ESS).

(C)

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

Basic Charge

Single Phase Service	\$20.00	
Three Phase Service	\$30.00	

(I)

Distribution Charges**

The sum of the following:

per kW of Facility Capacity		
First 30 kW	\$3.00	
Over 30 kW	\$2.50	
per kW of monthly Demand	\$1.83	

(I)

(I)

(R)

System Usage Charge

per kWh	0.380 ¢	
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(I)

(D)

(D)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

SCHEDULE 583 (Continued)

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

FACILITY CAPACITY

The Facility Capacity shall be the average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the current Billing Period.

MINIMUM CHARGE

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities.

(C)

REACTIVE DEMAND CHARGE

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

NOVEMBER ELECTION WINDOW

Enrollment for the November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Enrollment Windows will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st. Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

**SCHEDULE 585
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(201 – 1,000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 200 kW but not exceeded 1,000 kW more than once in the proceeding 13 months and who have chosen to receive Electricity from an Electricity Service Supplier (ESS).

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>	
	<u>Secondary</u>	<u>Primary</u>
<u>Basic Charge</u>	\$400.00	\$360.00
<u>Distribution Charges**</u>		
The sum of the following:		
per kW of Facility Capacity		
First 200 kW	\$2.04	\$1.97
Over 200 kW	\$2.04	\$1.97
per kW of monthly On-Peak Demand	\$1.95	\$1.88
<u>System Usage Charge</u>		
per kWh	0.400 ¢	0.386 ¢

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

SCHEDULE 585 (Continued)

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

FACILITY CAPACITY

The Facility Capacity shall be the average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the current Billing Period.

MINIMUM CHARGE

The minimum charge will be the Basic and Distribution Charges. In addition, the Company may require the Customer to execute a written agreement specifying a higher minimum charge or minimum Facility Capacity and/or Demand, if necessary, to justify the Company's investment in Facilities.

REACTIVE DEMAND CHARGE

In addition to the Monthly Rate, the Customer will pay 50¢ for each kilovolt-ampere of Reactive Demand in excess of 40% of the maximum Demand. Such charge is separate from and in addition to the Minimum Charge specified.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

NOVEMBER ELECTION WINDOW

Enrollment for the November Election Window begins at 2:00 p.m. on November 15th (or the following business day if the 15th falls on a weekend or holiday). The November Enrollment Windows will remain open until 5:00 p.m. at the close of the fifth consecutive business day.

During a November Election Window, a Customer may notify the Company of its choice to change to any service options for an effective date of January 1st. Customers may notify the Company of a choice to change service options using the Company's website, PortlandGeneral.com/business

SCHEDULE 585 (Concluded)

SPECIAL CONDITIONS

1. A Customer is required to have interval metering and meter communications in place prior to initiation of service under this schedule.

2. If the Customer is served at either primary or subtransmission voltage, the Customer will provide, install, and maintain on the Customer's premises all necessary transformers to which the Company's service is directly or indirectly connected. The Customer also will provide, install, and maintain the necessary switches, cutouts, protection equipment, and in addition, the necessary wiring on both sides of the transformers. All transformers, equipment, and wiring will be of types and characteristics approved by the Company, and the arrangement and operation of such equipment will be subject to the approval of the Company.

TERM

Service will be for not less than one year or as otherwise provided under this schedule.

**SCHEDULE 589
LARGE NONRESIDENTIAL
DIRECT ACCESS SERVICE
(>1000 kW)**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To each Large Nonresidential Customer whose Demand has exceeded 1,000 kW at least twice within the preceding 13 months, or with seven months or less of service has had a Demand exceeding 1,000 kW, and who has chosen to receive Electricity from an ESS.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The sum of the following charges at the applicable Delivery Voltage per Point of Delivery (POD)*:

	<u>Delivery Voltage</u>			
	<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	
<u>Basic Charge</u>	\$1,310.00	\$1,040.00	\$2,020.00	(I)
<u>Distribution Charges**</u>				
The sum of the following:				
per kW of Facility Capacity				
First 4,000 kW	\$1.77	\$1.73	\$1.73	(R)(I)(C)
Over 4,000 kW	\$0.38	\$0.34	\$0.34	(R) (C)
per kW of monthly on-peak Demand	\$2.05	\$1.98	\$0.91	(I) (R)
<u>System Usage Charge</u>				
per kWh	0.427 ¢	0.403 ¢	0.389 ¢	(I)

* See Schedule 100 for applicable adjustments.

** The Company may require a Customer with dedicated substation capacity and/or redundant distribution facilities to execute a written agreement specifying a higher minimum monthly Facility Capacity and monthly Demand for the POD.

SCHEDULE 591 (Continued)

STREETLIGHT POLES SERVICE OPTIONS (Continued)

Option B – Pole maintenance (Continued)

Emergency Pole Replacement and Repair

The Company will repair or replace damaged streetlight poles that have been damaged due to the acts of vandalism, damage claim incidences and storm related events that cause a pole to become structurally unsound at no additional cost to the customer.

Without notice to the Customer, individual poles that are damaged or destroyed by unexpected events will be replaced on determination that the pole is unfit for further use as soon as reasonably possible. Replacement is subject to the Company's operating schedules and requirements.

Special Provisions for Option B - Poles

1. If damage occurs to any streetlighting pole more than two times in any 12-month period measured from the first incidence of damage that requires replacement, the Customer will be responsible to pay for future installations or mutually agree with the Company and pay to have the pole either completely removed or relocated.
2. Non-Standard or Custom poles are provided at the Company's discretion to allow greater flexibility in the choice of equipment. The Company will not maintain an inventory of this equipment and thus delays in maintenance may occur. The Company will order and replace the equipment subject to availability since non-standard and custom equipment is subject to obsolescence. The Customer will pay for any additional cost to the Company for ordering non-standard equipment.

MONTHLY RATE

The service rates for Option A and B lights include the following charges for each luminaire based on the Monthly kWhs applicable to each installed luminaire.

<u>Distribution Charge</u>	3.654 ¢ per kWh	(I)
<u>Energy Charge</u>	Provided by Energy Service Supplier	

REPLACEMENT OF NON-REPAIRABLE LUMINAIRES INSTALLATION LABOR RATES

Installation Labor Rates ⁽¹⁾	Straight Time	Overtime
	\$117.00 per hour	\$165.00 per hour

(1) Per Article 20.2 of the Collective Bargaining Agreement Union No. 125 Contract, overtime is paid at the Overtime Rate for a minimum of one hour.

SCHEDULE 591 (Continued)

RATES FOR CUSTOM LIGHTING

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>
Special Acorn-Types						
HPS	100	9,500	43	\$10.31	\$4.80	\$1.57
HADCO Independence, HPS	100	9,500	43	9.73	4.81	1.57
	150	16,000	62	10.44	5.52	2.27
HADCO Capitol Acorn, HPS	100	9,500	43	13.62	4.91	1.57
	150	16,000	62	14.33	5.62	2.27
	200	22,000	79	14.95	6.24	2.89
	250	29,000	102	15.79	7.08	3.73
Special Architectural Types						
HADCO Victorian, HPS	150	16,000	62	10.75	5.50	2.27
	200	22,000	79	11.50	6.21	2.89
	250	29,000	102	12.42	7.05	3.73
HADCO Techtra, HPS	100	9,500	43	16.70	5.78	1.57
	150	16,000	62	17.41	6.49	2.27
	250	29,000	102	24.89	8.55	3.73
KIM Archetype, HPS	250	29,000	102	*	7.06	3.73
	400	50,000	163	*	9.28	5.96
HADCO Westbrooke, HPS	70	6,300	30	14.10	4.50	1.10
	100	9,500	43	14.53	4.96	1.57
	150	16,000	62	15.24	5.67	2.27
	200	22,000	79	16.00	6.29	2.89
	250	29,000	102	16.84	7.13	3.73
Special Types						
Cobrahead, Metal Halide	175	12,000	71	8.09	5.54	2.59
Flood, Metal Halide	400	40,000	156	11.72	8.70	5.70
Flood, HPS	750	105,000	285	18.74	14.33	10.41
Holophane Mongoose, HPS	150	16,000	62	9.54	5.27	2.27
	250	29,000	102	11.09	6.74	3.73
	400	50,000	163	13.36	8.99	5.96

* Not offered.

(I)

SCHEDULE 591 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING

The following equipment is not available for new installations under Options A and B. To the extent feasible, maintenance will be provided. Obsolete Lighting will be replaced with the Customer's choice of Standard or Custom equipment. The Customer will then be billed at the appropriate Standard or Custom rate. If an existing mercury vapor luminaire requires the replacement of a ballast, the unit will be replaced with a corresponding HPS unit.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>
Cobrahead, Mercury Vapor	100	4,000	39	*	*	\$1.43
	175	7,000	66	\$7.79	\$5.12	2.41
	250	10,000	94	9.72	6.35	3.43
	400	21,000	147	10.82	8.16	5.37
	1,000	55,000	374	19.90	16.75	13.67
Special Box Similar to GE "Space-Glo"						
HPS	70	6,300	30	9.81	3.93	1.10
Mercury Vapor	175	7,000	66	11.26	5.16	2.41
Special box, Anodized Aluminum Similar to GardCo Hub						
HPS	Twin 70	6,300	60	*	*	2.19
	70	6,300	30	*	*	1.10
	100	9,500	43	10.07	4.72	1.57
	150	16,000	62	*	5.43	2.27
	250	29,000	102	*	*	3.73
	400	50,000	163	*	*	5.96
Metal Halide	250	20,500	99	*	6.98	3.62
	400	40,000	156	*	9.44	5.70
Cobrahead, Dual Wattage HPS						
70/100 Watt Ballast	100	9,500	43	*	4.30	1.57
100/150 Watt Ballast	100	9,500	43	*	4.30	1.57
100/150 Watt Ballast	150	16,000	62	*	5.01	2.27
Special Architectural Types						
KIM SBC Shoebox, HPS	150	16,000	62	*	5.92	2.27

* Not offered.

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(I)

SCHEDULE 591 (Continued)

SERVICE RATE FOR OBSOLETE LIGHTING (Continued)

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>		
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>
Special Acorn-Type, HPS	70	6,300	30	\$9.58	\$3.93	\$1.10
Special GardCo Bronze Alloy						
HPS	70	5,000	30	*	*	1.10
Mercury Vapor	175	7,000	66	*	*	2.41
Special Acrylic Sphere						
Mercury Vapor	400	21,000	147	*	*	5.37
Early American Post-Top, HPS						
Black	70	6,300	30	6.19	3.83	1.10
Rectangle Type	200	22,000	79	*	*	2.89
Incandescent	92	1,000	31	*	*	1.13
	182	2,500	62	*	*	2.27
Town and Country Post-Top						
Mercury Vapor	175	7,000	66	7.89	5.11	2.41
Flood, HPS	70	6,300	30	6.79	3.90	1.10
	100	9,500	43	7.15	4.34	1.57
	200	22,000	79	8.87	5.73	2.89
Cobrahead, HPS						
Non-Power Door	70	6,300	30	6.28	3.89	1.10
Power Door	310	37,000	124	10.93	7.67	4.53
Special Types Customer-Owned & Maintained						
Ornamental, HPS	100	9,500	43	*	*	1.57
Twin ornamental, HPS	Twin 100	9,500	86	*	*	3.14
Compact Fluorescent	28	N/A	12	*	*	0.44

* Not offered.

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SCHEDULE 591 (Continued)

RATES FOR OBSOLETE LIGHTING POLES

<u>Type of Pole</u>	<u>Poles Length (feet)</u>	<u>Monthly Rates</u>	
		<u>Option A</u>	<u>Option B</u>
Aluminum Post	30	\$5.83	*
Bronze Alloy GardCo	12	*	\$0.24
Concrete, Ornamental	35 or less	9.48	0.32
Steel, Painted Regular **	25	9.48	0.32
Steel, Painted Regular **	30	10.26	0.34
Steel, Unpainted 6-foot Mast Arm **	30	*	0.34
Steel, Unpainted 6-foot Davit Arm **	30	*	0.35
Steel, Unpainted 8-foot Mast Arm **	35	*	0.38
Steel, Unpainted 8-foot Davit Arm **	35	*	0.38
Wood, Laminated without Mast Arm	20	5.30	0.14
Wood, Laminated Street Light Only	20	4.10	*
Wood, Curved Laminated	30	6.84	0.25
Wood, Painted Underground	35	4.71	0.20
Wood, Painted Street Light Only	35	4.71	*

* Not offered.

** Maintenance does not include replacement of rusted steel poles.

SERVICE RATES FOR ALTERNATIVE LIGHTING

The purpose of this series of luminaires is to provide lighting utilizing the latest in technological advances in lighting equipment. The Company does not maintain an inventory of this equipment, and so delays with maintenance are likely. This equipment is more subject to obsolescence since it is experimental and yet to be determined reliable or cost effective. The Company will order and replace the equipment subject to availability.

<u>Type of Light</u>	<u>Watts</u>	<u>Nominal Lumens</u>	<u>Monthly kWh</u>	<u>Monthly Rates</u>			
				<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	
Special Architectural Types Including Philips QL Induction Lamp Systems							
HADCO Victorian, QL	85	6,000	32	\$11.76	\$3.22	\$1.17	(l)
	165	12,000	60	14.47	4.32	2.19	
HADCO Techtra, QL	85	6,000	32	15.14	3.35	1.17	(l)
	165	12,000	60	16.87	4.41	2.19	

**SCHEDULE 592
TRAFFIC SIGNALS
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments served on Schedule 92, who purchase Electricity from an Electricity Service Supplier (ESS) for traffic signals and warning facilities in systems containing at least 50 intersections on public streets and highways, where funds for payment of Electricity are provided through taxation or property assessment. This schedule is available only to those governmental agencies receiving service under Schedule 92 as of September 30, 2001.

CHARACTER OF SERVICE

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE

The charge per Point of Delivery (POD)* is:

Distribution Charge

2.563 ¢ per kWh

(I)

* See Schedule 100 for applicable adjustments.

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

**SCHEDULE 594
COMMUNICATION DEVICES ELECTRICITY SERVICE RIDER
DIRECT ACCESS SERVICE**

AVAILABLE

In all territory served by the Company.

APPLICABLE

To municipalities or agencies of federal or state governments that have communication devices with energy requirements not exceeding 25 line watts per unit, that are installed on streetlights and, or traffic signals served under Schedules 91 and, or 92.

CHARACTER OF SERVICE

60-hertz alternating current of such phase and voltage as the Company may have available.

MONTHLY RATE*

The charge per Point of Delivery is:*

Distribution Charge

2.563 ¢ per kWh

(I)

* See Schedule 100 for applicable adjustments

The monthly kWh charge for service under this rider will be the number of units times estimated monthly usage determined using the following formula:

$$[(\text{No. of Units} \times \text{line watts per unit}) \times \text{annual operating hours}] / 1000 / 12$$

Where:

- 1) Annual operating hours are 8760
- 2) Line watts are based on the electrical data provided in the manufacturer's product specifications using the following criteria:

$$[(110 \text{ nominal volts} \times \text{rated amps}) \times \text{percentage of operational rating}]$$

ESS CHARGES

In addition to the above charges, the Customer is subject to charges from its serving ESS for Electricity, transmission and other services as well as any other charges specified in the service agreement between the Customer and the ESS. If the Customer chooses to receive an ESS Consolidated Bill, the Company's charges for Direct Access Service are not required to be separately stated on an ESS Consolidated Bill.

SCHEDULE 600 (Concluded)

SPECIAL CONDITION

The ESS must purchase firm Transmission Service under the Company's OATT for not less than one-month duration and will be charged at the OATT monthly rate for firm transmission.

PGE SYSTEM LOSSES

The ESS will schedule sufficient Energy to provide for the following losses on the Company's system:

		<u>Delivery Voltage</u>		
	Secondary	Primary	Subtransmission	
Losses:	6.20%	2.78%	1.31%	(R)

**RULE G
DIRECT ACCESS SERVICE AND BILLING**

1. Direct Access Service

All Customers, except Residential, may elect to receive Direct Access Service from an ESS under the terms of the parallel Direct Access schedule (500 series). Direct Access Service is also an option for eligible Nonresidential Customers served on Schedules 485 and 489. (C)

A. Enrollment

Direct Access Service is only available upon acceptance of an Enrollment DASR by the Company. Prerequisites and notification requirements are as contained in each service schedule and Rule K.

B. Emergency Default Service

The Company will provide Emergency Default Service under Schedule 81 when an ESS or the Customer informs the Company that the ESS is no longer providing service or when the Company becomes aware that the Customer is no longer receiving service from the ESS and the Company has not received the 10 business day notice required for Standard Service under the appropriate schedule.

2. Special Requirements for Direct Access Billings

A. Generally

A Customer purchasing Electricity from an ESS may choose from two billing options: the ESS bills for all services (ESS Consolidated Bill) or the Company and the ESS each bill for their respective services (Company/ESS Split Bill).

1) Company/ESS Split Bill

When the Customer is receiving a Company/ESS Split Bill, the Company may disconnect Electricity Service for nonpayment of Direct Access Service under the guidelines set forth in Rule H.

2) ESS Consolidated Bill

When the Customer receives an ESS Consolidated Bill, failure of the Customer to pay the ESS for Direct Access Service does not relieve the ESS of the responsibility to pay the Company for Direct Access Services and any other Company charges.